

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF ACRES OWNED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

Gulf Oil Corporation

Address

P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Request Temporary Permission to  
Commingle with Drinkard, Wantz Granite  
Wash, Wantz AboIf change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name Hugh	Well No. 3	Pool Name, Including Formation Denicko Shelly Grayburg	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East				
Line of Section 14 Township 22S Range 37E, NMPM, Lea County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, OK 74100					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 14	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When 9-3-74

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
				XX				XX
Date <del>XXXX</del> 5-3-82	Date Compl. Ready to Prod. 6-15-82		Total Depth 6746'		P.B.T.D. 5039'			
Elevations (DF, RKB, RT, GR, etc.) 3342' GL	Name of Producing Formation Grayburg		Top Oil/Gas Pay 3584'		Tubing Depth 3761'			
Perforations 3584'-3762'					Depth Casing Shoe --			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
No New Casing			

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-15-82	Date of Test 6-27-82	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 30#	Casing Pressure 30#	Choke Size --
Actual Prod. During Test 49	Oil-Bbls. 34	Water-Bbls. 15	Gas-MCF 0

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Area Engineer

(Title)

6-29-82

(Date)

## OIL CONSERVATION DIVISION

APPROVED JUL 8 1982, 19

BY JERRY SEXTON

TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

RECEIVED

JUN 30 1982

U.S. DEPT. OF JUSTICE  
RECORDS OFFICE