

APPLICATION FOR MULTIPLE COMPLETION

|                  |                                |         |               |
|------------------|--------------------------------|---------|---------------|
| Operator         | Gulf Oil Corporation           | Lea     | March 8, 1982 |
| Address          | P. O. Box 670, Hobbs, NM 88240 | County  | Hugh          |
| Lease            | 660' FNL & 1980' FEL Unit B    | No. 3   |               |
| Well No.         | Section 14-T22S-R37E           |         |               |
| Location of Well | Unit                           | Section | Township      |
|                  |                                |         | Range         |

All Applicants for multiple completion must complete Items 1 and 2 below.

| 1. The following facts are submitted:                | Upper Zone | Intermediate Zone | Lower Zone |
|--|------------|-------------------|------------|
| a. Name of Pool and Formation                        | Grayburg   |                   | Drinkard   |
| b. Top and Bottom of Pay Section (Perforations)      | 3500-3800  |                   | 6256-6340  |
| c. Type of production (Oil or Gas)                   | Oil        |                   | Gas        |
| d. Method of Production (Flowing or Artificial Lift) | Pump       |                   | Flow       |
| e. Daily Production                                  | Est.       |                   | Actual     |
| <input checked="" type="checkbox"/> Actual           | 30 BOPD    |                   | 1 BOPD     |
| <input checked="" type="checkbox"/> Estimated        | 100 BOPD   |                   | 0 BOPD     |
| Oil Bbls.  | 150 MCFGPD |                   | 233 MCFGPD |
| Gas MCF  |            |                   |            |
| Water Bbls.  |            |                   |            |

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. D. Pite Title Area Engineer Date March 8, 1982

(This space for State Use)

Approved By ORIGINAL SIGNED BY Title JERRY SEXTON Date 3-10-82

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.