SANTA FE FILE		DIL CONSERVATION COMMISSION EST FOR ALLOWABLE AND	N Form C-164 Supersedes Old C-104 and C- Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATU	RAL GAS
TRANSPORTER GAS	_		
PRORATION OFFICE	_		
Operator			
Gulf Oil Corporatio	n		
Box 670, Hobbs, New	Mexico 88240		
Reason(s) for filing (Check proper bo		Other (Please explain	
New Well Recompletion	Change in Transporter of:	Abandoned Pa	ddock & comp in Drinkard.
Change in Ownership	=	ory Gas Well is conn	ected to Warren's system
Change in Contestant	Casinghead Gas C		1 Paso Natural Gas Co.
If change of ownership give name and address of previous owner		Account.	
DESCRIPTION OF WELL AND	Well No. Pool Name, Includ	ing Formation Mind	of Lease
Hugh	3 Drink		Lease No.
Location	Drink	.a.u state,	Federal or Fee Fee
Unit Letter B , 66	60 Feet From The North	Line and 1980 Feet	From The East
Line of Section 14 To	ownship 22-S Range	37-Е , ммрм,	Lea County
DESIGNATION OF TRANSPOR			
		1	approved copy of this form is to be sent)
Shell Pipe Line Corpo	pration	Box 1910, Midland	Texas 79701 approved copy of this form is to be sent)
 		Address (Give address to which	approved copy of this form is to be sent)
Warren Petroleum Corp		Box 1530, Tulsa, (
If well produces oil or liquids, give location of tanks.			When
If this production is commingled wi	ith that from any other lease or p		September 3, 1974
CHAINE LOCKION DATE			
Designate Type of Completi	on - (X) Oil Well Gas We	ell New Well Workover Deep	en Plug Back Same Resty, Diff. Resty
Designate Type of Completi	on - (X) Gas We	New Well Workover Deep	
Designate Type of Completi	on - (X) Date Compl. Ready to Prod. 12-15-73	Total Depth	Plug Back Same Resty, Diff. Resty XX
Designate Type of Complete Dates Date Standard Recompleted 12-15-73 Elevations (DF, RKB, RT, GR, etc.)	On — (X) Date Compl. Ready to Prod.		Plug Back Same Resty, Diff. Resty
Designate Type of Completi DateGovddad Recompleted 12-15-73 Elevations (DF, RKB, RT, GR, etc.) 3342 GL	on - (X) Date Compl. Ready to Prod. 12-15-73	Total Depth 6476 1 Top Oil/Gas Pay	Plug Back Same Restv. Diff. Restv XX P.B.T.D. 6371 Tubing Depth
Designate Type of Complete Dates Date Standard Recompleted 12-15-73 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 12-15-73 Name of Producing Formation	Total Depth 6476	Plug Back Same Resty, Diff. Resty XX P.B.T.D. 6371
Designate Type of Complete Designate Recompleted 12-15-73 Elevations (DF, RKB, RT, GR, etc.) 3342 GL	Date Compl. Ready to Prod. 12-15-73 Name of Producing Formation Drinkard	Total Depth 6476 1 Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v XX P.B.T.D. 6371 Tubing Depth 6177
Designate Type of Complete Dates outdood Recompleted 12-15-73 Elevations (DF, RKB, RT, GR, etc.) 3342 GL Perforations	on - (X) Date Compl. Ready to Prod. 12-15-73 Name of Producing Formation Drinkard	Total Depth 6476 1 Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. XX P.B.T.D. 6371 Tubing Depth 6177 Depth Casing Shoe
Designate Type of Complete Date Souddad Recompleted 12-15-73 Elevations (DF, RKB, RT, GR, etc.) 3342' GL Perforations 6256' to 6340' HOLE SIZE	Date Compl. Ready to Prod. 12-15-73 Name of Producing Formation Drinkard TUBING, CASING, CASING & TUBING SIZE	Total Depth 6476 1 Top Oil/Gas Pay 6256 1	Plug Back Same Res'v. Diff. Res'v. XX P.B.T.D. 6371 Tubing Depth 6177 Depth Casing Shoe
Designate Type of Completic Date Condition Recompleted 12-15-73 Elevations (DF, RKB, RT, GR, etc.) 3342' GL Perforations 6256' to 6340' HOLE SIZE 17-1/4"	Date Compl. Ready to Prod. 12-15-73 Name of Producing Formation Drinkard TUBING, CASING, CASING & TUBING SIZE 13-3/8"	Total Depth 6476 1 Top Oil/Gas Pay 6256 1	Plug Back Same Res'v. Diff. Res'v XX P.B.T.D. 6371 Tubing Depth 6177 Depth Casing Shoe 6397 SACKS CEMENT
Designate Type of Completi Date:Doubled Recompleted 12-15-73 Elevations (DF, RKB, RT, GR, etc.) 3342' GL Perforations 6256' to 6340' HOLE SIZE 17-1/4" 12-1/4"	Date Compl. Ready to Prod. 12-15-73 Name of Producing Formation Drinkard TUBING, CASING, CASING & TUBING SIZE 13-3/8" 9-5/8"	Total Depth 6476 1 Top Oil/Gas Pay 6256 1 AND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. XX P.B.T.D. 6371' Tubing Depth 6177' Depth Casing Shoe 6307' SACKS CEMENT 300 sacks (Circulated)
Designate Type of Complete Date: Doubleted Recompleted 12-15-73 Elevations (DF, RKB, RT, GR, etc.) 3342' GL Perforations 6256' to 6340' HOLE SIZE 17-1/4"	Date Compl. Ready to Prod. 12-15-73 Name of Producing Formation Drinkard TUBING, CASING, CASING & TUBING SIZE 13-3/8" 9-5/8" 7"	Total Depth 6476 1 Top Oil/Gas Pay 6256 1 AND CEMENTING RECORD DEPTH SET 309 1	Plug Back Same Res'v. Diff. Res'v XX P.B.T.D. 6371 Tubing Depth 6177 Depth Casing Shoe 6397 SACKS CEMENT
Designate Type of Complete Date: Doubleted Recompleted 12-15-73 Elevations (DF, RKB, RT, GR, etc.) 3342' GL Perforations 6256' to 6340' HOLE SIZE 17-1/4" 12-1/4" 9-3/4"	Date Compl. Ready to Prod. 12-15-73 Name of Producing Formation Drinkard TUBING, CASING, CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-3/8"	Total Depth 6476' Top Oil/Gas Pay 6256' AND CEMENTING RECORD DEPTH SET 309' 2361' 6397' 6177'	Plug Back Same Res'v. Diff. Res'v XX P.B.T.D. 6371 Tubing Depth 6177 Depth Casing Shoe 6307 SACKS CEMENT 300 sacks (Circulated) 1300 sacks (TOC at 1473 600 sacks (TOC at 1650 600 sacks (TOC at
Designate Type of Completic Date Country of Recompleted 12-15-73 Elevations (DF, RKB, RT, GR, etc.) 3342' GL Perforations 6256' to 6340' HOLE SIZE 17-1/4" 12-1/4" 2-3/4" TEST DATA AND REQUEST FOOIL WELL	Date Compl. Ready to Prod. 12-15-73 Name of Producing Formation Drinkard TUBING, CASING, CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-3/8" OR ALLOWABLE (Test must.)	Total Depth 6476' Top Oil/Gas Pay 6256' AND CEMENTING RECORD DEPTH SET 309' 2361' 6397' 6177'	Plug Back Same Res'v. Diff. Res'v. XX P.B.T.D. 6371 Tubing Depth 6177 Depth Casing Shoe 6397 SACKS CEMENT 300 sacks (Circulated) 1300 sacks (TOC at 1475)
Designate Type of Completic Date Condition Recompleted 12-15-73 Elevations (DF, RKB, RT, GR, etc.) 3342' GL Perforations 6256' to 6340' HOLE SIZE 17-1/4" 12-1/4" 9-3/4" **TEST DATA AND REQUEST F	Date Compl. Ready to Prod. 12-15-73 Name of Producing Formation Drinkard TUBING, CASING, CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-3/8" OR ALLOWABLE (Test must.)	Total Depth 6476' Top Oil/Gas Pay 6256' AND CEMENTING RECORD DEPTH SET 309' 2361' 6397' 6177' be after recovery of total volume of low	Plug Back Same Res'v. Diff. Res'v. XX P.B.T.D. 6371' Tubing Depth 6177' Depth Casing Shoe 6307' SACKS CEMENT 300 sacks (Circulated) 1300 sacks (TOC at 1473 600 sacks (TOC at 1650)
Designate Type of Complete Dates Dates And Recompleted 12-15-73 Elevations (DF, RKB, RT, GR, etc.) 3342' GL Perforations 6256' to 6340' HOLE SIZE 17-1/4" 12-1/4" 2-3/4" ** TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. 12-15-73 Name of Producing Formation Drinkard TUBING, CASING, CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-3/8" OR ALLOWABLE (Test must able for thi	Total Depth 6476' Top Oil/Gas Pay 6256' AND CEMENTING RECORD DEPTH SET 309' 2361' 6397' 6177' be after recovery of total volume of local depth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. XX P.B.T.D. 6371' Tubing Depth 6177' Depth Casing Shoe 6307' SACKS CEMENT 300 sacks (Circulated) 1300 sacks (TOC at 1473 600 sacks (TOC at 1650)
DateSpadond Recompleted 12-15-73 Elevations (DF, RKB, RT, GR, etc.) 3342 GL Perforations 6256 to 6340 hours in the first New Oil Run To Tanks	Date Compl. Ready to Prod. 12-15-73 Name of Producing Formation Drinkard TUBING, CASING, CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-3/8" OR ALLOWABLE (Test must able for thi	Total Depth 6476 ' Top Oil/Gas Pay 6256 ' AND CEMENTING RECORD DEPTH SET 309 ' 2361 ' 6397 ' 6177 ' be after recovery of total volume of located appth or be for full 24 hours) Producing Method (Flow, pump,	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6371' Tubing Depth 6177' Depth Casing Shoe 6397' SACKS CEMENT 300 sacks (Circulated) 1300 sacks (TOC at 1473 600 sacks (TOC at 1650) ad oil and must be equal to or exceed top allow gas lift, etc.)
Designate Type of Completic Date: Condition Recompleted 12-15-73 Elevations (DF, RKB, RT, GR, etc.) 3342' GL Perforations 6256' to 6340' HOLE SIZE 17-1/4" 12-1/4" 2-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. 12-15-73 Name of Producing Formation Drinkard TUBING, CASING, CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-3/8" OR ALLOWABLE (Test must able for this Date of Test Tubing Pressure	Total Depth 6476' Top Oil/Gas Pay 6256' AND CEMENTING RECORD DEPTH SET 309' 2361' 6397' 6177' be after recovery of total volume of located depth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure	P.B.T.D. 6371' Tubing Depth 6177' Depth Casing Shoe 6307' SACKS CEMENT 300 sacks (Circulated) 1300 sacks (TOC at 1475 600 sacks (TOC at 1650 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size
Designate Type of Completic Date Countries 12-15-73 Elevations (DF, RKB, RT, GR, etc.) 3342' GL Perforations 6256' to 6340' HOLE SIZE 17-1/4" 12-1/4" 9-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	on - (X) Date Compl. Ready to Prod. 12-15-73 Name of Producing Formation Drinkard TUBING, CASING, CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-3/8" OR ALLOWABLE (Test must able for thi Date of Test Tubing Pressure	Total Depth 6476 ' Top Oil/Gas Pay 6256 ' AND CEMENTING RECORD DEPTH SET 309 ' 2361 ' 6307 ' 6177 ' be after recovery of total volume of located point or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbis.	P.B.T.D. 6371' Tubing Depth 6177' Depth Casing Shoe 6307' SACKS CEMENT 300 sacks (Circulated) 1300 sacks (TOC at 1475 600 sacks (TOC at 1650 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size
Designate Type of Complete DateGoxddad Recompleted 12-15-73 Elevations (DF, RKB, RT, GR, etc.) 3342' GL Perforations 6256' to 6340' HOLE SIZE 17-1/4" 12-1/4" 9-3/4" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 12-15-73 Name of Producing Formation Drinkard TUBING, CASING, CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-3/8" OR ALLOWABLE (Test must able for this Date of Test Tubing Pressure Oil-Bbls.	Total Depth 6476' Top Oil/Gas Pay 6256' AND CEMENTING RECORD DEPTH SET 309' 2361' 6397' 6177' be after recovery of total volume of located depth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure	P.B.T.D. 6371' Tubing Depth 6177' Depth Casing Shoe 6307' SACKS CEMENT 300 sacks (Circulated) 1300 sacks (TOC at 1475 600 sacks (TOC at 1650 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size
Designate Type of Completic Date: D	Date Compl. Ready to Prod. 12-15-73 Name of Producing Formation Drinkard TUBING, CASING, CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-3/8" OR ALLOWABLE (Test must able for thi Date of Test Tubing Pressure Oil-Bbls.	Total Depth 6476' Top Oil/Gas Pay 6256' AND CEMENTING RECORD DEPTH SET 309' 2361' 6397' 6177' be after recovery of total volume of located depth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. 6371' Tubing Depth 6177' Depth Casing Shoe 6397' SACKS CEMENT 300 sacks (Circulated) 1300 sacks (TOC at 1475 600 sacks (TOC at 1650 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gravity of Condensate ——
Designate Type of Completic DateGooddyd Recompleted 12-15-73 Elevations (DF, RKB, RT, GR, etc.) 3342' GL Perforations 6256' to 6340' HOLE SIZE 17-1/4" 12-1/4" 9-3/4" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 12-15-73 Name of Producing Formation Drinkard TUBING, CASING, CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-3/8" OR ALLOWABLE (Test must able for this Date of Test Tubing Pressure Oil-Bbls.	Total Depth 6476 ' Top Oil/Gas Pay 6256 ' AND CEMENTING RECORD DEPTH SET 309 ' 2361 ' 6307 ' 6177 ' be after recovery of total volume of located point or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbis.	P.B.T.D. 6371' Tubing Depth 6177' Depth Casing Shoe 6397' SACKS CEMENT 300 sacks (Circulated) 1300 sacks (TOC at 1473 600 sacks (TOC at 1650 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Area Engineer

September 4, 1974

	IL CONSERV	ATION COM	MISSION	
APPROVED			<i></i>	
ву	E VA	The	×	
TITLE/	SUPERV	ASCH DI	्राणा र	
			·	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.