

NEW MEXICO OIL CONSERVATION COMMISSION

| | |
|-----------------|--|
| COPIES RECEIVED | |
| TRIBUTION | |
| STAFF | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name Hugh |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM. | 10. Field and Pool, or Wildcat Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3342' GL | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

in Drinkard

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6371' PB.

Pulled tubing. Squeezed Paddock perforations 5100' to 5200' with 250 sacks of Class C cement. WOC 18 hours. Tested squeezed perforations with 500#, 30 minutes, OK. Cleaned out to 6371'. Perforated 7" casing in Drinkard zone with 2, .72" JHPF at 6338-40', 6318-20', 6298-6300', 6276-78' and 6256-58'. Ran treating equipment. Treated new perforations with 2000 gallons of 15% NE acid and 35,000 gallons of gel brine water containing 1 to 2# SPG. Flushed with 40 barrels of gel water. Maximum pressure 5000#, minimum 4300#, ISIP 1200#, after 15 minutes 1000#. AIR 20 BPM. Pulled treating equipment. Ran Baker Model R packer on 2-3/8" tubing. Set packer at 6177' with 15000# compression. Swabbed and cleaned up. Closed well in pending gas contract negotiations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elyse Stone

TITLE Senior Engineer

DATE December 18, 1973

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: