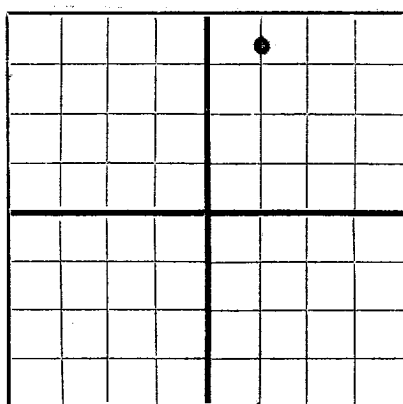


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation

Hobbs, New Mexico

Company or Operator

Address

Hugh

Well No.

3

in 1/4 of 1/4 of

14

T

22S

Lease

R. 37E, N. M. P. M., Drinkard Field, Lea County.

Well is 660 feet south of the North line and 1280 feet west of the East line of Section 14

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Leo V. Simms, Address Box 45, Eunice, New Mexico

If Government land the permittee is, Address

The Lessee is Gulf Oil Corporation, Address Tulsa, Oklahoma

Drilling commenced August 15, 1947 Drilling was completed September 30, 1947

Name of drilling contractor Parker Drilling Co., Address Monahans, Texas

Elevation above sea level at top of casing 3347 feet.

The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 6405' to 6470' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-5/8"	48	8 R	SS	294'					
9-5/8"	36	8 R	SS	2861'					
7"	23	8 R	SS	6384'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	300'	300	HOCO		
12-1/4	9-5/8	2875'	1300	HOCO		
9-3/8	7"	6397'	700	HOCO		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 6470' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing October 1, 1947

The production of the first 24 hours was 294 barrels of fluid of which 100% was oil; %

emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Parker Drilling Co., Driller, Driller

, Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10th Hobbs, New Mexico 10-10-47

day of October, 1947 Name J. S. Gallagher

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
	112'		Caliche and Red Bed
	185'		Red Bed and Gumbo
	315'		Red Bed and Shale and Shells
	660'		Red Bed and Sandy Shale
	1180'		Red Bed and Shells
	1315'		Red Bed and Anhydrite Shells And Salt
	2348'		Anhydrite and Salt
	2876'		Anhydrite and Gyp
	2890'		Anhydrite and Gyp
	3061'		Sandy Lime
	3138'		Anhydrite and Gyp
	3433'		Sandy Lime
	3552'		Lime
	3590'		Lime and Gyp
	3621'		Lime
	3643'		Lime and Gyp
	3786'		Lime
	3829'		Lime and Anhydrite
	5506'		Lime
	5574'		Lime and Chert Streaks
	6476'		Lime (Total Depth)
			<u>FORMATION TOPS</u>
			Base Salt 2350'
			Brown Lime 2590'
			White Lime 3840'
			Oil or Gas Pay 6405'