

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Chevron U.S.A. Inc.			8. Farm or Lease Name Hugh
Address of Operator P.O. Box 670 Hobbs, NM 88240			9. Well No. 4
Location of Well			10. Field and Pool, or Wildcat Blinebry Oil
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.) 3347			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

ORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Plug Back</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 10-22-88 thru 10-30-88

TD: 6540 PB: 5838

POOH w/production equipment. Set CICR at 5862'. Squeeze Tubbs 5903-6140 w/100sx Class H and 300sx C1 H. Displace w/FW. WOC. RIH w/4" csg guns, perf Blinebry w/1SPF, 180° phase, at 5822', 5814', 5805', 5794', 5746', 5734', 5727', 5721', 5711', 5700', 5690', 5681', 5672', 5661', 5654', 5642', 5632', 5622', 5612', 5602'. 20 holes. Acidize Blinebry perfs 5822-5602 w/4200 gallons 15% NEFE. Swab. Frac w/92,500 gallons 40# X-link HPG w/156,000# 20/40 Ottawa sand and 22,500# 20/40 RC Ottawa. Swab. CO sand. Run 2 3/8" production tbg to 5520', pkr at 5354'. Clean location, turn over to production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abim TITLE Staff Drilling Engineer DATE Nov. 2, 1988
Orig. Signed by Paul Kautz
Geologist TITLE _____ DATE _____
ED BY _____
ITIONS OF APPROVAL, IF ANY: