

|                                      |  |                  |                      |                              |                                  |                              |  |            |
|--------------------------------------|--|------------------|----------------------|------------------------------|----------------------------------|------------------------------|--|------------|
| Operator<br><u>Chevron USA, Inc.</u> |  |                  | Lease<br><u>Hugh</u> |                              |                                  | Well<br>No. <u>4</u>         |  |            |
| Location<br>of Well                  |  | Unit<br><u>A</u> | Sec<br><u>14</u>     | Twp<br><u>22</u>             | Rge<br><u>37</u>                 | County<br><u>Lea</u>         |  |            |
| Name of Reservoir or Pool            |  |                  |                      | Type of Prod<br>(Oil or Gas) | Method of Prod<br>Flow, Art Lift | Prod. Medium<br>(Tbg or Csg) |  | Choke Size |
| Upper<br>compl<br><u>Tubb</u>        |  |                  |                      | <u>Gas</u>                   | <u>Flow</u>                      | <u>Tbg</u>                   |  | <u>-</u>   |
| Lower<br>compl<br><u>Drinicaud</u>   |  |                  |                      | <u>"</u>                     | <u>Flow</u>                      | <u>"</u>                     |  | <u>-</u>   |

## FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2:00 PM 4/20/87

Well opened at (hour, date): 2:00 PM 4/21/87

|                                                          | Upper<br>Completion                       | Lower<br>Completion |
|----------------------------------------------------------|-------------------------------------------|---------------------|
| Indicate by ( X ) the zone producing.....                |                                           | <u>X</u>            |
| Pressure at beginning of test.....                       | <u>0</u>                                  | <u>300</u>          |
| Stabilized? (Yes or No).....                             | <u>Yes</u>                                | <u>Yes</u>          |
| Maximum pressure during test.....                        | <u>0</u>                                  | <u>300</u>          |
| Minimum pressure during test.....                        | <u>0</u>                                  | <u>28</u>           |
| Pressure at conclusion of test.....                      | <u>0</u>                                  | <u>28</u>           |
| Pressure change during test (Maximum minus Minimum)..... | <u>0</u>                                  | <u>-272</u>         |
| Is pressure change an increase or a decrease?.....       |                                           | <u>decrease</u>     |
| Well closed at (hour, date): <u>2:00 PM 4/22/87</u>      | Total Time On<br>Production <u>24 hrs</u> |                     |
| Oil Production                                           | Gas Production                            |                     |
| During Test: _____ bbls; Grav. _____                     | During Test _____ MCF; GOR _____          |                     |
| Remarks _____                                            |                                           |                     |

## FLOW TEST NO. 2

Well opened at (hour, date): 2:00 PM 4/23/87

|                                                                    | Upper<br>Completion                       | Lower<br>Completion |
|--------------------------------------------------------------------|-------------------------------------------|---------------------|
| Indicate by ( X ) the zone producing.....                          | <u>X</u>                                  |                     |
| Pressure at beginning of test.....                                 | <u>0</u>                                  | <u>300</u>          |
| Stabilized? (Yes or No).....                                       | <u>yes</u>                                | <u>yes</u>          |
| Maximum pressure during test.....                                  | <u>0</u>                                  | <u>300</u>          |
| Minimum pressure during test.....                                  | <u>0</u>                                  | <u>300</u>          |
| Pressure at conclusion of test.....                                | <u>0</u>                                  | <u>300</u>          |
| Pressure change during test (Maximum minus Minimum).....           | <u>0</u>                                  | <u>0</u>            |
| Is pressure change an increase or a decrease?.....                 |                                           | <u>No change</u>    |
| Well closed at (hour, date): <u>2:00 PM 4/24/87</u>                | Total time on<br>Production <u>24 hrs</u> |                     |
| Oil Production                                                     | Gas Production                            |                     |
| During Test: _____ bbls; Grav. _____                               | During Test _____ MCF; GOR _____          |                     |
| Remarks: <u>upper completion logged OFF - Swabbed prior to PLT</u> |                                           |                     |
| <u>could not flow</u>                                              |                                           |                     |

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: MAY 2 1987  
Conservation Division

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

Operator Chevron USA, Inc.

By [Signature]