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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas - Oil Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Hugh
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard & Elinebry Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3336' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

OTHER Abandoned Blinebry and dual completed ☐

Drinkard W/existing Tubb Gas (MC-2102)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6540' TD, 6348' PB.

Pulled producing equipment. Squeezed Blinebry perforations 5661' to 5746' with 300 sacks of Class C cement. WOC 24 hours. Tested squeezed perforations with 600#, 30 minutes, OK. Milled Model D packer loose at 5950' and recovered packer. Milled Model D packer loose at 6348' and pushed to bottom. Set BP at 6363' and capped with 15' cement. Calculated PB at 6348'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6274-76', 6300-02' and 6326-28'. Treated new perforations with 1200 gallons of 15% NE acid and frac treated with 7500 gallons of gel water and 21,000 gallons of gel water containing 2# SPG. Maximum pressure 5200#, minimum 4700#. ISIP 1500#, after 15 minutes 900#. AIR 16.6 BPM. Cleaned out to 6348'. Set Baker Model D packer at 6234'. Ran long string of 2-3/8" tubing and Baker Model J packer. Latch into Model D packer at 6234' and set with 5,000# compression. Set Model J packer at 6008'. Ran short string of 2-1/16" tubing and set in Model J packer at 6008' with 5,000# compression. Swabbed and cleaned up both zones. Drinkard zone closed in pending gas contract negotiations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Barba TITLE Area Engineer DATE May 14, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: