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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1963 JUL 24 PM 3:38

Name of Company	Address
Gulf Oil Corporation	Box 670, Hobbs, N.M.

Lease	Well No.	Unit Letter	Section	Township	Range
Hugh	4	A	14	22S	37E

Date Work Performed	Pool	County
7-8 to 7-21-63	Blinebry Oil	Lea

THIS IS A REPORT OF: *(Check appropriate block)*

☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other *(Explain)*:

☐ Plugging ☐ Remedial Work Abandon Drk & DC Blinebry Oil w/existing Tubb Gas

Detailed account of work done, nature and quantity of materials used, and results obtained. Order No. DC-299

6540' TD. 6340' PB. Pulled tbg, dropped Baker trip bob and dumped 2 sacks cmt on Baker Model D packer, WL PBTD 6340'. Tstd plug with 1000# 30 mins, OK. Perforated Blinebry zone in 7" csg with 5, 1" H-1 Monoplane frac charges at 5746', 5706', 5682' & 5661'. Spotted 500 gals 15% NE HCL acid w/15 bbls lease oil spearhead over Blinebry perfs 5661' to 5746'. Frac treated Blinebry perfs 5661-5746' with 32,000 gallons gelled lease oil down 4½" tbg w/1 to 3# SPG, 1/20# Silica flour in 4 equal stages of 8000 gals each and injecting rubber coated nylon ball sealers. Avg inj rate 26.2 bpm. Max press 6000#, minimum 3900#. Ran 2-3/8" tubing and swabbed. Spotted 2500 gals 15% gel retarded acid with 22 bbls oil & 10 bbls ahead of acid. Broke down form w/3200#, 11 bpm. Max Pressure 4200#. Raised tbg & set packer above top perf. Ran swab, WKO & flowed.

Witnessed by	Position	Company
G. W. Osborn	Production Foreman	Gulf Oil Corporation

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

D F Elev.	T D	PBTD	Producing Interval	Completion Date
3336	6540		Tubb 6035-6140'	2-14-38

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
2-3/8"	6514	7" Drk 6392-6540'	6397'

Perforated Interval(s): 6035-6140' Tubb Gas

Open Hole Interval	Producing Formation(s)
6397-6540' Drinkard	Tubb and Drinkard

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-5-63 Tubb 2-6-63 Drk	52 Standing	3100.0	-	59,615	
After Workover	7-21-63 Bl	624	2965.0	0	4,752	

OIL CONSERVATION COMMISSION

Approved by

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position: Area Production Manager

Company: Gulf Oil Corporation