MUNICER OF OPIES REC	ette.	·							
DISTRIBU								·	
FILE U.S.G.S.			NEW MEXIC	OOIL	CONSE	RVATIO	N COMMIS	SION	FORM C-10
TRANSPORTER GA									(Rev 3-55)
PRORATION OFFICE		(Subi	mit to appropri				1 4 4	+10 100	
Name of Company		-			iress	ce as per c	1953		1 1 3 : 35
Culf Oil Cor	pore at or	<u> </u>	[W 11 X	Bo	oz. 670,	Hobbs,	New Maxis	60	
Hugh	· · · · · · · · · · · · · · · · · · ·		Well No.	Unit Lett	er Secti	on Townsh			inge
Date Work Performe	1963	Pool Drinkar d	t & Think			County	<u> </u>		37-E
		THIS I	S A REPORT C	F: (Che	ck approp	riate block)			
Beginning Dri	lling Operat	ions C	asing Test and	Cement J	lob		(Explain):	····	
			emedial Work	emedial Work					
Detailed account of	work done,	nature and quantity	of materials us	sed, and r	results ob	tained.	•		
Witnessed by			In						
Witnessed by G. W. Osborn			Position Producti	on For	· Gman	Company	3.0		
-		FILL IN BEL	Producti OW FOR REM	EDIAL	WORK R	Galf De	1 Corpor	ation	
G. W. Osborn	TD	FILL IN BEL	Producti OW FOR REM	EDIAL	WORK R	Gulf Of	ONLY	ation	
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