

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name		County Lea	Date June 4, 1963
Operator Gulf Oil Corporation		Lease Hugh	Well No.: 12
Location of Well	Unit A	Section 14	Township 22-S
			Range 37-B

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO
2. If answer is yes, identify one such instance: Order No. **MC-1166**; Operator, Lease, and Well No.:

Gulf Oil Corporation Ranice King Well No. 13

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Blinsbry Oil	Tubb Gas
b. Top and Bottom of Pay Section (Perforations)	5650-5780	6035-6140
c. Type of production (Oil or Gas)	OIL	OIL
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Humble Oil & Refining Co., Box 2347, Hobbs, New Mexico

Rowan Drilling Co., Inc., Box 1873, Midland, Texas

Mobil Oil Co., Box 2406, Hobbs, New Mexico

Shell Petroleum Co., Box 3167, Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO . If answer is yes, give date of such notification **June 4, 1963**.

CERTIFICATE: I, the undersigned, state that I am the **Area Production Manager** of the **Gulf Oil Corporation** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

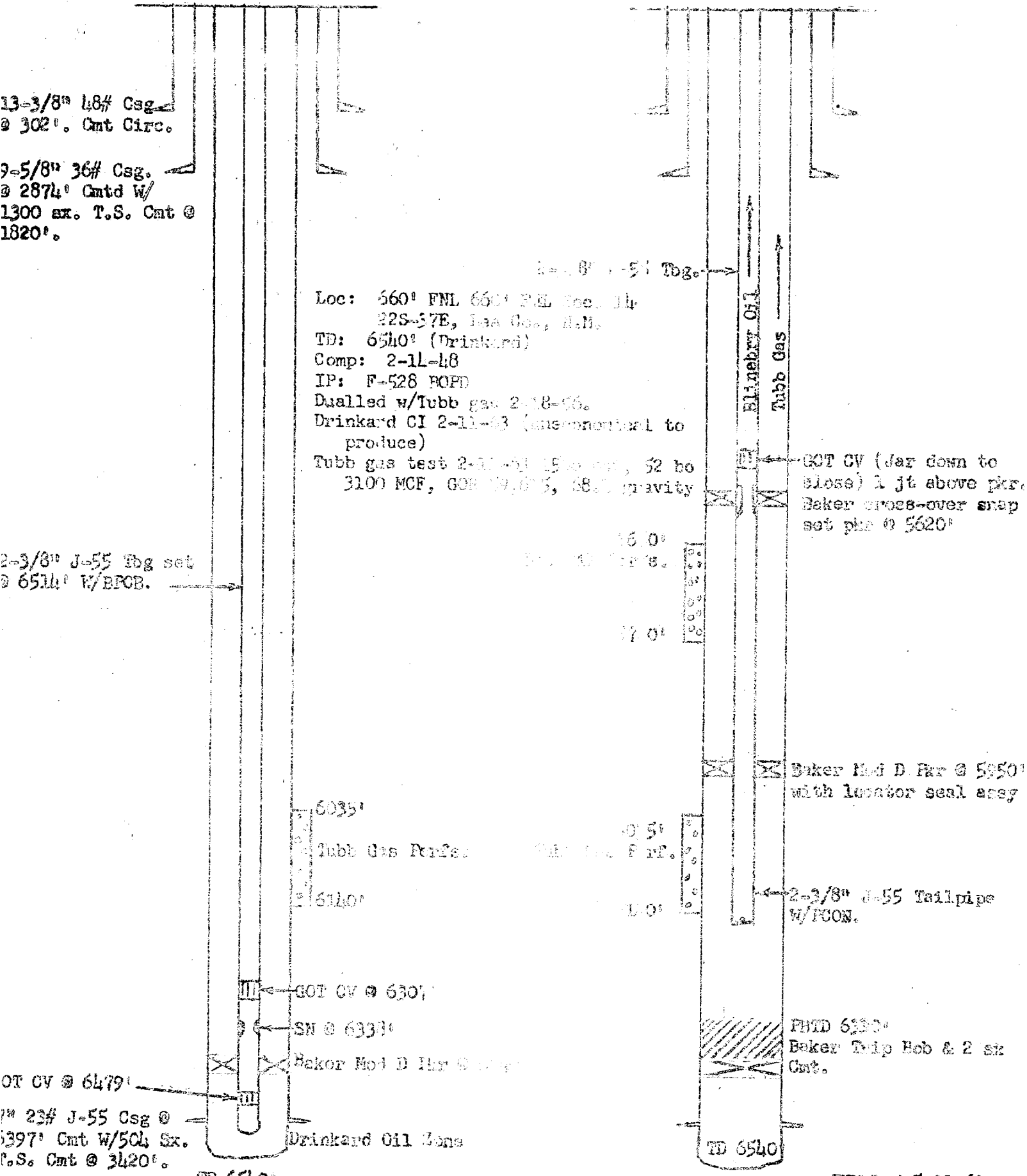
ORIGINAL SIGNED BY
C. D. BORLAND
Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Present Installation

Proposed Installation



NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name		County <u>Lea</u>	Date <u>June 4, 1963</u>
Operator <u>Gulf Oil Corporation</u>		Lease <u>High</u>	Well No. <u>4</u>
Location Unit of Well <u>A</u>	Section <u>14</u>	Township <u>22-S</u>	Range <u>37-E</u>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO NO
2. If answer is yes, identify one such instance: Order No. HC-1156; Operator, Lease, and Well No.:

Gulf Oil Corporation Service King Well No. 13

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<u>Klinebry Oil</u>	<u>Tubb Gas</u>
b. Top and Bottom of Pay Section (Perforations)	<u>5650-5700</u>	<u>6035-6140</u>
c. Type of production (Oil or Gas)	<u>Oil</u>	<u>Oil</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flow</u>	<u>Flow</u>

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. *
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Humble Oil & Refining Co., Box 2347, Hobbs, New Mexico

Rowan Drilling Co., Inc., Box 1973, Midland, Texas

Mobil Oil Co., Box 2406, Hobbs, New Mexico

Sohio Petroleum Co., Box 3167, Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO . If answer is yes, give date of such notification June 4, 1963

CERTIFICATE: I, the undersigned, state that I am the Area Production Manager of the Gulf Oil Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

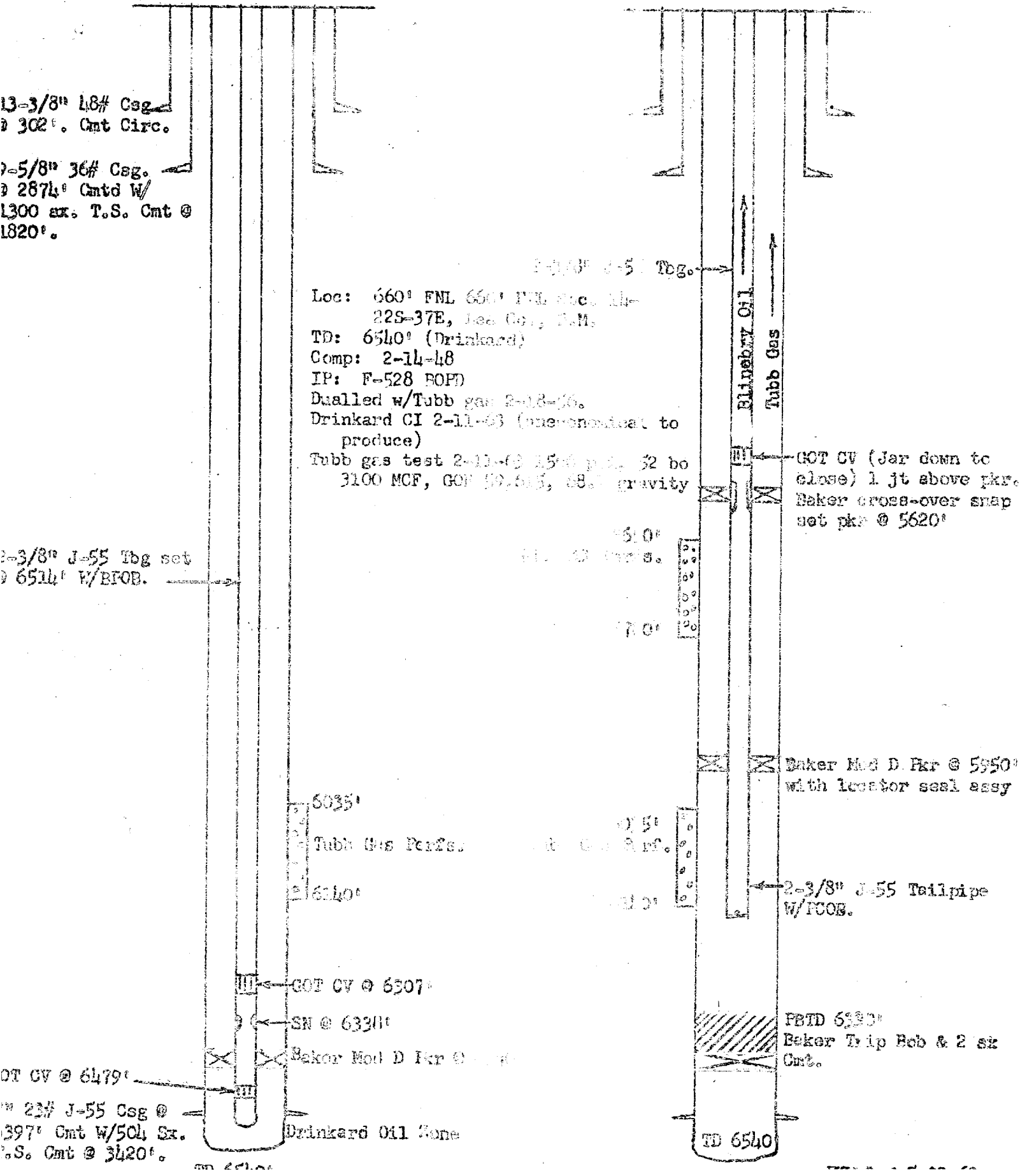
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NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Present Installation

Proposed Installation



13-3/8" 18# Csg.
@ 302'. Cmt Circ.
7-5/8" 36# Csg.
@ 2874' Cmtd W/
1300 ex. T.S. Cmt @
1820'.

Loc: 660' FNL 650' FNL sec. 14-
22S-37E, Lea Co., T.M.
TD: 6540' (Drinkard)
Comp: 2-14-48
IP: F-528 ROPD
Dualled w/Tubb gas 2-18-46.
Drinkard CI 2-11-43 (one annulet to
produce)
Tubb gas test 2-11-43 1500 psi, 52 bo
3100 MCF, GOR 50,000, 88% gravity

2-3/8" J-55 Tbg set
@ 6514' W/BFOB.

GOT CV (Jar down to
close) 1 jt above pkr.
Baker cross-over snap
set pkr @ 5620'

Baker Mod D Pkr @ 5950'
with locator seal assy

2-3/8" J-55 Tailpipe
W/PCOB.

PBTD 6130'
Baker Trip Bob & 2' sz
Cmt.

OT CV @ 6479'
2 3/8" J-55 Csg @
397' Cmt W/504 Ex.
T.S. Cmt @ 3420'.

Drinkard Oil Zone

TD 6540



1231
Hare
1231

160 (2807) 1
E.O. Owens
160 (2807) 1

24146
R.E. Cole
24146

22
Eugene Wood
22

20N-2W
Allie M. Lee Gas Unit
20N-2W

3989
A. Christmas
3989

27
Humble
27

26
Hedrick
26

33
Shelly
33

34
T.O. May
34

35
Gammage
35

36
Harry Leonard
36

37
Western
37

38
Lockhart
38

22S
Walden
22S

37E
Carter Foundation
37E

24
Lawrence Munster
24

19
A.H. Bl.
19

22
Walden
22

2
Walden
2

22
Columbian Carbon Co.
22

23
S. Skelly
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24
W. Sims
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A.H. Bl.
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