

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Enc Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
		³ Reason for Filing Code DHC EFFECTIVE 3/4/99
⁴ API Number 30-0 30-025-10261	⁵ Pool Name WANTZ;ABO	⁶ Pool Code 62700
⁷ Property Code 2641	⁸ Property Name HUGH	⁹ Well Number 5

II. ¹⁰ Surface Location

UL or lot no. F	Section 14	Township 22S	Range 37E	Lot. Idn	Feet from the 1980	North/South Line NORTH	Feet from the 1980	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/8/98	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT ENERGY PIPELINE LP P. O. BOX 4666 HOUSTON, TX 77210-4666	0709310	G	C-14-22S-37E
024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	2821608	G	F-14-22S-37E

IV. Produced Water

²³ POD 0709350	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date 3/4/99	²⁷ TD 7420'	²⁸ PBTB 7160'	²⁹ Perforations 6780' - 6880'	³⁰ DHC, DC, MC 2175
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
NO NEW CASING					
	2-3/8"	6300'			

VI. Well Test Data

³⁵ Date New Oil 3/4/99	³⁶ Gas Delivery Date	³⁷ Test Date 4/7/99	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure 50#	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 16/32	⁴² Oil 17/17	⁴³ Water 3/10	⁴⁴ Gas 361/223	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

J. K. RIPLEY

Title:

TECHNICAL ASSISTANT

Date:

4/28/99

Phone:

(915)687-7148

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date