

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number 4323
<sup>4</sup> Property Code 2641	<sup>5</sup> Property Name HUGH	<sup>3</sup> API Number <del>30-0</del> 30-025-10261
		<sup>6</sup> Well No. 5

<sup>7</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	14	22S	37E		1980	NORTH	1980	WEST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 BLINEBRY OIL & GAS (PRO GAS) 72480					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth	<sup>18</sup> Formation BLINEBRY	<sup>19</sup> Contractor	<sup>20</sup> Spud Date

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
NO NEW CASING					

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

CHEVRON PROPOSES TO:  
POH W/PROD EQPT. SET CIBP @ 6750'. SPOT 35' CMT ON TOP. PERF CSG @ 6180'. SET CIGR @ 6170'.  
CMT SQZ 4-1/2" & 7" ANN TO SURF. SPOT 10' CMT ON CIGR. PERF 5388'-5794' W/2 JHPF. ACZ W/  
6000 GALS 15% HCL. FRAC W/84,500 GALS GEL & 221,000# SAND. TAG FOR FILL, CLEAN OUT IF NECESSARY.  
RIH W/PROD TBG, PKR @ 5350'. RETURN WELL TO PRODUCTION.

Plugback

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *J. K. Ripley*  
Printed name: J. K. RIPLEY

Title: TECHNICAL ASSISTANT

OIL CONSERVATION DIVISION

Approved by: *JOHN S. WILLIAMS*

Title: *DEPUTY SUPERVISOR*

Approval Date: 1999

Expiration Date:

4/22/98

(915)687-7148