

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SANTA FE		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1	
FILE		AND		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRODUCTION OFFICE					
Operator					

Gulf Oil Corporation

Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)			Other (Please explain)			
New Well	☐	Change in Transporter of:			Request Permission to Temporarily Commingle Drinkard and Wantz Granite Wash	
Recompletion	☒	Oil	☐	Dry Gas		
Change in Ownership	☐	Casinghead Gas	☐	Condensate		☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Hugh	5	Wantz Abo R-6724 3-1-81	State, Federal or Fee Fee	
Location				
Unit Letter	F	1980 Feet From The North Line and	1980 Feet From The West	
Line of Section	14	Township	22S	Range 37E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Shell Pipeline		Box 1910, Midland, TX 79701		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum		Box 1589, Tulsa, OK 74100		
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.
	F	14	22S	37E
Is gas actually connected?		When		
Yes		5-8-81		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA				
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover
				Deepen
				Plug Back
				Source Rest'v
				Fill. Rest'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.
9-25-80	5-1-81		7420'	7160'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth
3352' GL	Abo		6780'	7341'
Perforations	Depth Casing Shoe			
6780'-6880'	--			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
No New Casing			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-1-81	5-12-81	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	1740#	0#	12/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
66	66	0	1300

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19__	
BY _____		BY _____	
TITLE _____		TITLE _____	
This form is to be filed in compliance with RULE 1104.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation (logs taken on the well in accordance with RULE 111).	
All sections of this form must be filled out completely for allowable on new and recompleted wells.		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Area Engineer			
5-15-81			