

OIL CONSERVATION DIVISION

P. O. BOX 2048
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Hugh	
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 5	
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Prod., or Wildcat Wantz Granite Wash	
15. Elevation (Show whether DP, RT, GR, etc.) 3352' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	PERFORM REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANT ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Perf, Acz, Frac</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fenced pit and location, clean location. Pipe collar down to surf. Perf 7174-77', 7180-92', 7702-05', 7219-22', 7256-59', 7291-94' with (4) 1/2" o-phase decentralized burrless JHPF (24 holes). Spot 15% NEFE double inhibited HCL 7314'-7164'. Acidize with 3600 gals 15% NEFE inhibited slick HCL in 6 stages with (6) 7/8" RCB's. Flush with 2% RCL PW. Max pres 4500#, avg 3550#, min 3000#, AIR 4.9 BPM, ISIP 2300#, 15 min 1400#. Frac down casing with 30,000 gals gel kerosene, 30,000# 20/40 sand in 6 stages with (16) 7/8" RCB's. Flush with 5000 gals pad. Max pres 4300#, avg 3700#, min 3350#, AIR 18 BPM, ISIP 3300#, 15 min 2910#. WIH with MA, tubing sub, SN & 2-3/8" tubing; tubing at 7341' & SN at 7305'. WIH with pump and rods, spaced out and clamped off. Clean location. Install pole line. Set pumping eqpt. Now recovering load oil.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED <u>RRP</u>	TITLE <u>Area Engineer</u>	DATE <u>12-22-80</u>
Original Signed by Jerry Sexton		
APPROVED BY <u>DR. K. R. R.</u>	TITLE <u>Area Engineer</u>	DATE <u>12-22-80</u>
CONDITIONS OF APPROVAL, IF ANY:		