

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator  
**Gulf Oil Corporation**

3. Address of Operator  
**Box 670, Hobbs, New Mexico 88240**

4. Location of Well  
UNIT LETTER **F**, **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM THE **West** LINE, SECTION **14** TOWNSHIP **22-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3352' GL**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

OTHER Plugged back, perforated higher in ☐  
Drinkard & acidized and frac treated.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6390' PB.

Pulled producing equipment. Plugged back with sand from 6478' to 6390', over Drinkard open hole interval 6400' to 6478'. Perforated 7" casing in Drinkard zone with 2, .72" JHPF at 6369-71', 6328-30', 6292-94', 6254-56' and 6216-18'. Ran treating equipment and treated new perforations with 2,000 gallons of 15% NE acid and 35,000 gallons of gel brine water containing 1 to 2# SPG. Flushed with 46 barrels of gel water. Maximum pressure 5300#, minimum 4200#, ISIP 1650#, after 15 minutes 1400#. AIR 19 BPM. Pulled treating equipment. Ran Baker Model R packer on 2-3/8" tubing. Set packer at 6173' with 18000# compression. Swabbed and clean up. Closed well in pending gas contract negotiations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. J. Bragzale TITLE Area Engineer DATE December 12, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: