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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Hugh
9. Well No. 5
10. Field and Pool, or Wildcat Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3352' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
Plug back, perforate and treat higher in Drinkard zone.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6478' TD.

Pull producing equipment. Plug back with sand from TD in open hole at 6478' to approximately 6390', inside 7" casing set at 6400', abandoning old Drinkard open hole interval 6400' to 6478'. Perforate 7" casing in Drinkard zone with 2, .72" JHPF at 6220' to 6370'. Run treating equipment. Treat new perforations with approximately 25,000 gallons of gel brine water and 2000 gallons of 15% NE acid. Flush with 1500 gallons of gel water. Pull treating equipment. Run packer on 2-3/8" tubing and set packer at approximately 6175'. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. J. Branzale TITLE Area Engineer DATE November 29, 1973
APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: