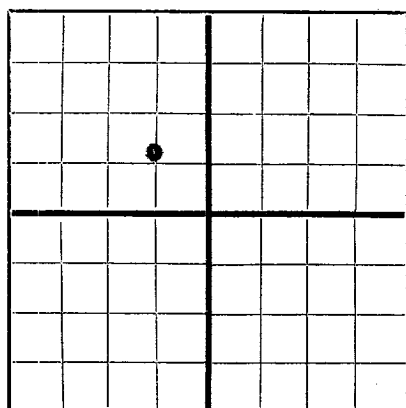


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation

Box 1667, Hobbs, New Mexico

Hugh

Company or Operator

Address

Well No.

5

in SE NW

of Sec.

14

T. 22S

Lease

37E

Drinkard

Field,

Lea

County.

R. N. M. P. M.

Well is 1980 feet south of the North line and 3300 feet west of the East line of Section 14

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Leo V. Simms Address Eunice, New Mexico

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation - Gypsy Division Address Tulsa, Oklahoma

Drilling commenced February 7, 1948 Drilling was completed March 30, 1948

Name of drilling contractor Ashby Drilling Co. Address Dallas, Texas

Elevation above sea level at top of casing 3352 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	36#, 48#	8 Rd	SS	391'					
9-5/8"	36#	8 Rd	SS	2863'					
7"	23#	8 Rd	SS	6390'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	315'	300	HOWCO		
12 1/4"	9-5/8"	2875'	1300	"		
8-3/4"	7"	6400'	700	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		15% Acid	1000 gal.	3-27-43	6478'	

Results of shooting or chemical treatment Flowed 55 bbls. oil in 24 hrs. through 3/4" choke.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 6478 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing March 30, 1948

The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Ashby Drilling Co. Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
	71'		Red Bed and Shale
	140'		Surface rock and red bed
	250'		Red rock
	318'		Red bed
	1083'		Red bed and anhydrite
	1135'		Red bed
	1265'		Salt
	1420'		Coring
	1503'		Salt
	2387'		Anhydrite and salt streaks
	2441'		Anhydrite
	3103'		Anhydrite and lime
	3161'		Lime
	3468'		Sand and lime
	3547'		Sandy lime
	3727'		Lime
	6478'		Total Depth
			FORMATION TOPS
			Anhydrite 1060'
			Base Salt 2350'
			White Lime 3900'
			Oil Pay 6400'