## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District RC

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Instruction on back
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☐ AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

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	Che		<sup>l</sup> Operator Na: <b>S. A., Inc</b> .	ne and Addres	SS					2	OGRID Number		
P. O. Box 1150									4323  Reason for Filing Code				
<sup>4</sup> API Number		and, TX	79702			F -			Reclassif			1/1/9	
30 - 025-10262				<sup>5</sup> Pool Name <b>Tuhb Gas</b>								<sup>8</sup> Pool Code <b>86440</b>	
<sup>7</sup> Property Code <b>2641</b>			<sup>8</sup> Property Name							· · · · · · · · · · · · · · · · · · ·		Well Number	
II. 10 Surface	Location	<u>.</u>			Hugh				· · · · · · · · · · · · · · · · · · ·			6	
Ul or Lot. No.	Section	Township	Range	Lot	ldn.	Feet from	the No	rth/South Line	Feet from th	e East	/West Line	County	
H	14	22S	37E			198	)	North	760		East	Lea	
11 Bottom H		ion Vnship	Danas										
3101 201.110.	101	vasnip	Range	Lot Idn	ı.   F	eet from the	North/	South Line	Feet from the	East/We	est Line	County	
12 Lse Code 13 Pro	13 Producing Method Coo		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-128	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date			
III. Oil and Gas T	<u> </u>	ers		<del></del>		<u> </u>	<del></del>				<u> </u>		
<sup>18</sup> Transporter OGRID	18 Transporter 19 Transpor				orter Name Address			<sup>20</sup> POD 21 0/G				ULSTR Location	
037480	EOTT E	nergy P	ipeline LP			20	93,50	0			and Descriptio	n	
				x 4666, Houston, TX 77210-4666				- 0					
024650		Petrole				28	الإح	G	*				
		( 1589, Tulsa, OK 74102				<u>`                                    </u>	G						
						_					<del></del>		
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IV Produced Wat	or	··········									·		
IV. Produced Wat	er					<sup>24</sup> F	OD ULSTR Loc	cation and Des	cription				
109350 V. Well Completi						24 F	OD ULSTR Loc	cation and Des	cription				
109350 V. Well Completi	on Data		<sup>28</sup> Ready Dat	e			OD ULSTR Loc	cation and Des	cription 28 PBTD		29	Perforations	
109350 V. Well Completi	on Data			e Casing & Tub	ning Size			cation and Des	<sup>28</sup> PBTD		28 <sup>33</sup> Sacks		
109350 V. Well Completi	on Data				oing Size				<sup>28</sup> PBTD				
109350 V. Well Completi	on Data				ning Size				<sup>28</sup> PBTD				
109350 V. Well Completi	on Data				sing Size				<sup>28</sup> PBTD				
V. Well Completi  25 Spud Date  30 Hole S	on Data				ning Size				<sup>28</sup> PBTD				
V. Well Completi  25 Spud Date  30 Hole S  VI. Well Test Data  34 Date New Oil	on Data	Gas Deliver	31	Casing & Tub	ing Size	27	TD		<sup>28</sup> PBTD	). Pressure	<sup>33</sup> Sacks		
V. Well Completi  25 Spud Date  30 Hole S	on Data		31	Casing & Tub		27	7D 37 Te	32 Depth	<sup>28</sup> PBTD Set	p. Pressure	<sup>33</sup> Sacks	s Cement	
V. Well Completi  25 Spud Date  30 Hole S  VI. Well Test Data  34 Date New Oil  40 Choke Size	on Data	Gas Deliver	y Date	Casing & Tub	Test Date	27 	37 Te	32 Depth st Length	<sup>28</sup> PBTD Set	<sup>4</sup> AOF	<sup>33</sup> Sacks	s Cement  39 Csg. Pressure	
V. Well Completi  25 Spud Date  30 Hole S  VI. Well Test Data  34 Date New Oil  40 Choke Size  6 I hereby certify that the runformation given above is true	on Data	Gas Deliver	y Date	Casing & Tub	Test Date	27 	37 Te	32 Depth st Length	<sup>28</sup> PBTD Set	<sup>4</sup> AOF	<sup>33</sup> Sacks	s Cement  39 Csg. Pressure	
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V. Well Completi  25 Spud Date  30 Hole S  VI. Well Test Data  34 Date New Oil  40 Choke Size  6 I hereby certify that the runformation given above is true signature:  J. K. Ripley  itle:  T. A.  ate:  12/19/94	on Data ize 35 les of the Oil Coand complete	Gas Deliven  41 Oil  conservation to the best	y Date  n Division have of my knowle	Casing & Tub	Test Date  42 Water  lied with a f.	e and that the	Approved b	32 Depth st Length  GA GA	28 PBTD Set  38 Tb 4  IL CONSERVA  L SIGNED E RY WINK D REP. II	<sup>4</sup> AOF TION DI	<sup>33</sup> Sacks	s Cement  Secondaria de la Caracteria de	

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