

Appropriate District Office
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

I.

Operator Chevron U.S.A., Inc.		Well API No. 30 - 025-10262
Address P. O. Box 1150, Midland, TX 79702		
Reason (s) for Filling (check proper box) New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/>		
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Other (Please explain) <input type="checkbox"/>		
If chance of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hugh	Well No. 6	Pool Name, Including Formation Tubb Oil & Gas	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter H Section 14 Township 22S Range 37E NMPM, Lea County				
Feet From The North Line and 760 Feet From The East Line				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT Energy Corp.	Address P. O. Box 4666, Houston, TX 77210-4666
Name of Authorized Transporter of Casinghead Gas Warren Petroleum	Address P. O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Is gas actually connected? Yes
Unit	When?
Sec.	Unknown
Twp.	
Rgc.	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod. 10/08/93	Total Depth 6498'	P. D. T. D.					
Elevations (DF, RKB, RT, GR, etc.) 3343' GR	Name of Producing Formation Tubb	Top Oil/Gas Pay 5920'	Tubing Depth 5906'					
Perforations 5920'-6124'	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
No New Casing								

V. TEST DATA AND REQUEST FOR ALLOWABLE

Oil Well (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
First New Oil Run To Tank 10/08/93	Date of Test 11/5/93	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 200#	Casing Pressure 0	Choke Size 34/64
Actual Prod. During Test 33	Oil - Bbls. 8	Water - Bbls. 25	Gas - MCF 124
Gas Well			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. K. Ripley
Signature
J. K. Ripley
Printed Name
12/29/93
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **DEC 01 1993**

By **ORIGINAL SIGNED BY JERRY SEXTON**
Title **DISTRICT I SUPERVISOR**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C - 104 must be filed for each pool in multiply completed wells.