DISTRICT II P. O. Prawer DD, Artesia, NM 88210

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISIO...

P. O. Box 2088

DISTRICTIO 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Chevron U.S.A., Inc.						<del></del>	<del></del>	Well API No.	
Address						30 - 025-10262			
P. O. Box 1150, Midland, TX Reason (s) for Filling (check proper b	79702								
New Well						Thei (Please e	xplain)		
Recompletion X	Oil C	Change in Trac		<b></b>			- 1		
Change in Operator	Casinghea	4.G.,		Gas					
If chance of operator give name	Casingnea	u Gas	L Con	densate					
and address of previous operator									
II DESCRIPTION OF UP									
II. DESCRIPTION OF WEI	L AND LEA		7 - 6 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -						
l		Mell No	l'ool Nam	e, Including Fo	rmation			Kind of Lease	Lease No
Hugh		6	Tubb O	l & Gas				State, Federal or Fe	e
1.ocation						<del></del>		Fee	
Unit Letter H	:	1980	Feet From 7	Th					
		- 1700	rection	The Nort	Li	ne and	760	Feet From Th	e East Line
Section 14 Townsh			Range	37E	, N	ІМРМ,		Iza	
III. DESIGNATION OF TRA	ANSPORTE	OF OIL	AND NAT	TURAL GA	C				County
Name of Authorized Transporter of Oil		or Conden	isate	Addr		ive address to	which a		
EOTT Energy Corp.	х			]   -				pproved copy of this	
Name of Authorized Transporter of Casi	inghead Gas	X or Dry	Gee	P. O. Box 4666, Houston, TX 77210-4666					4666
Warren Petroleun If well produces oil or liquids,				Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK 74102					form is to be sent)
give location of tanks.	Unit	Sec.	Twp. R	ge. Is gas :	ictually con		When?	, UK /4102	
									•
If this production is commingled with the	at from any other	lease or pool			Yes	· · · · · · · · · · · · · · · · · · ·	<u></u>	Unknown	
IV. COMPLETION DATA	and the state of	rease or poor,	Rive commi	agling order nu	mber:				
Designation To the state of the		Oil Well	Gas Well	New Well	Workover	1 1	F#1;		
Designate Type of Completic		x		1.2	WOLKOVE	Deepen Х	Plugbac	k Same Res'v	Diff Res'v
-		Ready to Prod		Total Depth			P. B. T.	<u>.                                     </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			6498'			6165'		
3343' GR	Tul	ob_	OII.	5920'	Pay		Tubing I		
5920'-6124'				1 2720			Donth C	5906' asing Shoc	
	<del>_</del>	TIRING CA	ING AND				wepui Ci	raing 2000	
No New Casing	CASING	G & TURING	SIZE	CEMENTING					
No New Casing				1	EPTH SET			SACKS CE	MENT
								SACKS C	
	<del></del>							SACKS CE	
								DACKS CE	
. TEST DATA AND REQUE	ST FOR ALI	OWABLE							
TEST DATA AND REQUES  IL WELL (Test must be after	ST FOR ALI	OWABLE	oil and mus	i be equal to o	r exceed to	allowald			
TEST DATA AND REQUES  IL WELL (Test must be after atte First New Oil Run To Tank  10/08/93	Pate of Test	volume of load	) l oil and mus	t be equal to o	r exceed top	allowable for	this dep	th or be for full 24 b	
ate First New Oil Run To Tank  10/08/93  ngth of Test	Date of Test	volume of load 1/5/93	) I oil and mus	F	low	allowable for (Flow, pump,	this dep gas lift, e	th or be for full 24 b	
ate First New Oil Run To Tunk 10/08/93 ngth of Test 24 hrs	Date of Test  Tubing Pressur	volume of load 1/5/93	] I oil and mus	Casing Pressu	low	(1 win, punip,	this dep gas lift, e hoke Siz	th or be for full 24 h	
ate First New Oil Run To Tank  10/08/93  ngth of Test  24 hrs  tual Frod. During Test	Date of Test  Tubing Pressur	volume of load 1/5/93 c 200#	) oil and mus	F	low	[C	hoke Siz	th or be for full 24 h dc.) c 34/64	
ate First New Oil Run To Tunk 10/08/93 ngth of Test 24 hrs	Date of Test  Date of Test  Tubing Pressur	volume of load 1/5/93	) I oil and mus	Casing Pressu	low	[C	gas iyi, 2 	th or be for full 24 h dc.) c 34/64	
ate First New Oil Run To Tank  10/08/93  ngth of Test  24 hrs  tual Frod. During Test  33	Date of Test  1 Tubing Pressur  Oil - Bhls.	volume of load 1/5/93 c 200#	l oil and mus	Casing Pressu 0 Water - Bbis.	low ure 25	G	hoke Siz	th or be for full 24 h dc.) c 34/64	
ate First New Oil Run To Tank 10/08/93  night of Test 24 hrs  stual Frod. During Test 33  AS WELL  tual Frod. Test - MCF/D	Date of Test  Date of Test  Tubing Pressur	volume of load 1/5/93 c 200#	l oil and mus	Casing Pressu	low ure 25	G	hoke Siz	th or be for full 24 h etc.) e 34/64	
ate First New Oil Run To Tank  10/08/93  ngth of Test  24 hrs  tual Frod. During Test  33  AS WELL.	Date of Test  1 Tubing Pressur  Oil - Bhls.	volume of loss 1/5/93 c 200#	l oil and mus	Casing Pressu 0 Water - Bbls.	25	G	hoke Siz	th or be for full 24 h stc.)  24 34/64  Condensate	
ate First New Oil Run To Tank 10/08/93  night of Test 24 hrs  stual Frod. During Test 33  AS WELL  tual Frod. Test - MCF/D	Date of Test  Date of Test  Tubing Pressur  Oil - Bhls.  Length of Test	volume of loss 1/5/93 c 200#	l oil and mus	Casing Pressu 0 Water - Bbis.	25	G	hoke Siz	th or be for full 24 h stc.)  24 34/64  Condensate	
ate First New Oil Run To Tank 10/08/93  aught of Test 24 hrs  tual Frod. During Test 33  AS WELL,  tual Frod. Test - MCF/D  sting Method (pilot, back press.)	Date of Test  Date of Test  Tubing Pressur  Oil - Bhls.  Length of Test  Tubing Pressure	1/5/93 c 200# 8	l oil and mus	Casing Pressu 0 Water - Bbls.	25	G	hoke Siz	th or be for full 24 h stc.)  24 34/64  Condensate	
ate First New Oil Run To Tank 10/08/93  angth of Test 24 hrs  tual Frod. During Test 33  AS WELL  tual Frod. Test - MCF/D  tting Method (pilot, back press.)	Date of Test  Date of Test  Tubing Pressur  Oil - Bhls.  Length of Test  Tubing Pressure	1/5/93 c 200# 8	l oil and mus	Casing Pressu 0 Water - Bbls.	25 sate/MMCF	G G	hoke Size as - MCJ 12 ravity of	th or be for full 24 hele.)  c 34/64  Condensate	ours)
ate First New Oil Run To Tank 10/08/93  ngth of Test 24 hrs  tual Frod. During Test 33  AS WELL.  tual Frod. Test - MCF/D  tting Method (pilot, back press.)  thereby certify that the rules and regulation of the press of the pr	Date of Test  1 Tubing Pressur  Oil - Bbls.  Length of Test  Tubing Pressure  ions of the Oil Const the information	1/5/93 6 200# 8 C(Shut - in)	l oil and mus	Casing Pressu  O  Water - Bbls.  Bbls. Condens  Casing Pressu	25 Pate/MMCF To (Shut - in	G G CONSE	hoke Size	th or be for full 24 hele.)  e 34/64  Condensate	ours)
ate First New Oil Run To Tank 10/08/93  angth of Test 24 hrs  tual Frod. During Test 33  AS WELL  tual Frod. Test - MCF/D  tting Method (pilot, back press.)	Date of Test  1 Tubing Pressur  Oil - Bbls.  Length of Test  Tubing Pressure  ions of the Oil Const the information	1/5/93 6 200# 8 C(Shut - in)	l oil and mus	Casing Pressu  O  Water - Bbls.  Bbls. Condens  Casing Pressu	25 sate/MMCF	G G CONSE	hoke Size	th or be for full 24 hele.)  e 34/64  Condensate	ours)
ate First New Oil Run To Tank 10/08/93  Ingth of Test 24 hrs  Itual Frod. During Test 33  AS WELL.  Itual Prod. Test - MCF/D  Iting Method (pilot, back press.)  Thereby certify that the rules and regulation of the production of the press o	Date of Test  1 Tubing Pressur  Oil - Bbls.  Length of Test  Tubing Pressure  ions of the Oil Const the information	1/5/93 6 200# 8 C(Shut - in)	l oil and mus	Casing Pressu  O  Water - Bbls.  Bbls. Condens  Casing Pressu  Date A	25 Pate/MMCF To (Shut - in	G G CONSE	hoke Size	th or be for full 24 held.)  c 34/64  Condensate  FION DIVISI	ON
ate First New Oil Run To Tank 10/08/93  Ingth of Test 24 hrs  Itual Frod. During Test 33  AS WELL.  Itual Prod. Test - MCF/D  Iting Method (pilot, back press.)  Thereby certify that the rules and regulation of the press of the	Date of Test  Tubing Pressur  Oil - Bhls.  Length of Test  Tubing Pressure  ions of the Oil Co eat the information owledge and belie	1/5/93 6 200# 8 C(Shut - in)	l oil and mus	Casing Pressu  O  Water - Bbls.  Bbls. Condens  Casing Pressu	25 Pate/MMCF To (Shut - in	CONSE	hoke Size	th or be for full 24 held.)  c 34/64  Condensate  TION DIVISI  1 993	ON EXTON
ate First New Oil Run To Tank 10/08/93  Ingth of Test 24 hrs  Itual Frod. During Test 33  AS WELL  Itual Frod. Test - MCF/D  Iting Method (pilot, back press.)  Thereby certify that the rules and regulation is a series of my known in the strue and complete to the best of my known in the strue and	Date of Test  Tubing Pressur  Oil - Bhis.  Length of Test  Tubing Pressure  ions of the Oil Colat the information owledge and belief	1/5/93 6 200# 8 C(Shut - in)	l oil and mus	Casing Pressur  Water - Bbls.  Bbls. Condens  Casing Pressur  Date Ap	25 Pate/MMCF To (Shut - in	CONSE	hoke Size	th or be for full 24 held.)  c 34/64  Condensate  FION DIVISI	ON EXTON
ate First New Oil Run To Tank 10/08/93  Ingth of Test 24 hrs  Itual Frod. During Test 33  AS WELL.  Itual Prod. Test - MCF/D  Iting Method (pilot, back press.)  Thereby certify that the rules and regulation of the press of the	Date of Test  Tubing Pressur  Oil - Bhis.  Length of Test  Tubing Pressure  ions of the Oil Colat the information owledge and belief	200#  8  (Shut - in)  onservation  n given above  of.	l oil and mus	Casing Pressu  O  Water - Bbls.  Bbls. Condens  Casing Pressu  Date A	25 Pate/MMCF To (Shut - in	CONSE	hoke Size	th or be for full 24 held.)  c 34/64  Condensate  TION DIVISI  1 993	ON EXTON
ate First New Oil Run To Tank 10/08/93  angth of Test 24 hrs  stual Frod. During Test 33  AS WELL  tual Frod. Test - MCF/D  sting Method (pilot, back press.)  Thereby certify that the rules and regulation is true and complete to the best of my known in the pilot.  As the pilot, back press.)  As well is the rules and regulation in the pilot, back press.)	Date of Test  Tubing Pressur  Oil - Bhis.  Length of Test  Tubing Pressure  ions of the Oil Const the information owledge and belief  T.A.  Title (915)6	1/5/93 6 200# 8 C(Shut - in)	l oil and mus	Casing Pressur  Water - Bbls.  Bbls. Condens  Casing Pressur  Date Ap	25 Pate/MMCF To (Shut - in	CONSE	hoke Size	th or be for full 24 held.)  c 34/64  Condensate  TION DIVISI  1 993	ON EXTON

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.