

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-10262

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☒

PLUG
BACK ☐

DEEP
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Hugh

2. Name of Operator

Chevron U.S.A., Inc.

8. Well No.

6

3. Address of Operator

P. O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat

Tubb Oil & Gas

4. Well Location

Unit Letter H: 1980 Feet From The North Line and 760 Feet From The East Line

Section 14 Township 22S Range 37E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

10/8/93

13. Elevations (DF & RKB, RT, GR, etc.)

3343' GR

14. Elev. Casinghead

15. Total Depth

6498'

16. Plug Back T.D.

6165'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5920'-6124'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New Casing					

24.

LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"		5906

26. Perforation record (interval, size, and number)

5920'-6124' 2 JHPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5920'-6124'

64 bbls 15% NEFE, RCNB's

15,000 gals 28% w/CO2

28.

PRODUCTION

Date First Production 10/8/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod	
Date of Test 11/5/93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 124	Water - Bbl. 25	Gas - Oil Ratio 15,500	
Flow Tubing Press. 200#	Casing Pressure --	Calculated 24- Hour Rate	Oil - Bbl. 8	Gas - MCF 124	Water - Bbl. 25	Oil Gravity - API - (Corr.) 37.1		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed
Name

J. K. Ripley

Title

T.A.

Date

11/16/93