

This form is not to
be used for reporting
packer leakage tests
in Northwest New Mexico

SOUTH ST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Gulf Oil Corporation</u>				Lease <u>Hugh</u>		Well No. <u>6</u>	
Location of Well	Unit <u>H</u>	Sec <u>14</u>	Twp <u>22</u>	Rge <u>37</u>	County <u>Lea</u>		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper compl <u>BLINEbry</u>			<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	<u>-</u>	
Lower compl <u>DRINKARD</u>			<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	<u>12/64</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 Am 1-16-84

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>11:00 Am 1-17-84</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>376</u>	<u>409</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>391</u>	<u>409</u>
Minimum pressure during test.....	<u>376</u>	<u>64</u>
Pressure at conclusion of test.....	<u>391</u>	<u>64</u>
Pressure change during test (Maximum minus Minimum).....	<u>+ 15</u>	<u>- 345</u>
Is pressure change an increase or a decrease?.....	<u>increase</u>	<u>decrease</u>
Well closed at (hour, date): <u>11:00 Am 1-18-84</u>	Total Time On Production <u>24 hrs</u>	
Gas Production		
During Test: <u>1</u> bbls; Grav. <u>40.2</u> ; During Test <u>144.0</u> MCF; GOR <u>144,000</u>		
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>11:00 Am 1-19-84</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>402</u>	<u>409</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>402</u>	<u>409</u>
Minimum pressure during test.....	<u>56</u>	<u>405</u>
Pressure at conclusion of test.....	<u>56</u>	<u>405</u>
Pressure change during test (Maximum minus Minimum).....	<u>-346</u>	<u>- 4</u>
Is pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>
Well closed at (hour, date): <u>11:00 Am 1-20-84</u>	Total time on Production <u>24 hrs</u>	
Gas Production		
During Test: <u>0</u> bbls; Grav. <u>-</u> ; During Test <u>569.0</u> MCF; GOR <u>-</u>		
MARKS:		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: FEB 16 1984 19
Oil Conservation Division

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

Operator Gulf Oil Corporation
By JW Harlan
Title Well Tester
Date 2-2-84

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