NEW MEXICO OIL CONSERVATION COMMISSION Form C =104 TAFE Superzedez Old C-104 and C-110 REQUEST FOR ALLOWABLE E Effective 1-1-65 AND G.S. AUTHURIZATION TO TRANSPORT OIL AND NATURAL GAS 10 OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Gulf Oil Corporation Box 670 lights, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Well is connected to Warren's system Recompletion OH Dry Gas but run to El Paso Natural Gas Co. Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee 6 <u>Hugh</u> <u>Drinkard</u> Fee 1980 Feet From The North Line and 760 Unit Letter H East Line of Section Township 22-S Range 37-E , NMPM, Lea County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Ad tess (Give address to which approved copy of this form is to be sent) Shall Fipe Line Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Box 1910, Midland, Texas 79701 ss (Give address to which approved copy of this form is to be sent) Warren Petroleum Corporation Box 1589, Tulsa, Oklahoma 74100 Is gas actually connected? When Twp. Rge. If well produces oil or liquids, 14 22-S 37-E Yes September 4, 1974 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Plug Back Same Resty, Diff. Resty Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-lible. Woter - lible. Gan - MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Casing Pressure (Shut-in)

CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Blankial	
(Signature)	
Area Engineer	

Tubing Pressure (Shut-in)

(Title)

September 5, 1974

OIL CONSERVATION COMMISSION

Choke Size

APPROVED	19
	Qrig. Signed by
TITLE	for E. Luci Pet 3, for

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.