

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL
WELL ☐GAS
WELL ☐

OTHER-

Gas - Oil Dual

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

Box 670, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER H 1980 FEET FROM THE North LINE AND 760 FEET FROMTHE East LINE, SECTION 14 TOWNSHIP 22-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Hugh

9. Well No.

6

10. Field and Pool, or Wildcat

Drinkard & Bl Gas

15. Elevation (Show whether DF, RT, GR, etc.)

3343' GL

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER Plugged back, perforated, acidized ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐and frac treated Drinkard.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6383' PB.

Pulled producing equipment. Milled and recovered Model D packer at 6345'. Plugged back with sand to 6383', abandoning Drinkard open hole interval 6400' to 6495'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6368-70', 6325-27', 6286-88' and 6260-62'. Ran treating equipment and treated new perforations with 1000 gallons of 15% NE acid and frac treated with 8,000 gallons of gel brine water and 20,000 gallons of gel brine containing 2# SPG. Maximum pressure 3900#, minimum 3200#, ISIP 1500#, after 15 minutes 1300#. AIR 15.5 BPM. Pulled treating equipment. Ran Baker lok-setpacker, parallel anchor and long string of 2-3/8" tubing. Set packer at 6216' with 6000# tension, and parallel anchor at 5392. Ran short string of 2-1/16 tubing and latched into parallel anchor at 5392' and set with 6000# tension. Swabbed and cleaned up both zones. Placed Blinbry on production. Closed Drinkard zone in, pending gas contract negotiations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.R. KorykovaTITLE Project Petroleum EngineerDATE May 29, 1974

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: