Culf Oil Corporation  Address of Operator  Box 670, Robbs, New Mexico 88240  Location of Well  UNIT LETTER H 1980 FEET FROM THE North LINE AND 760 FEET FROM Drinkard & Bl Gas  THE East LINE, SECTION 14 TOWNSHIP 22-S RANG 37-E HAMPM.  IS. Elevation (Show whether DF, RT, GR, etc.)  3343 GL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  ALTERING CASING	O. OF COPIES RECEIVED		Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION    Some	DISTRIBUTION		
SUNDRY NOTICES AND REPORTS ON WELLS   Source of a Great Lease No.	SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	· - · -
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  WITH CAPPED AND CONTROL TO SUNDRY NOTICES AND REPORTS ON WELLS  WITH CAPPED AND CONTROL TO SUNDRY NOTICES AND REPORTS ON WELLS  WITH CAPPED AND CONTROL TO SUNDRY NOTICES AND REPORTS ON WELLS  WITH CAPPED AND CONTROL TO SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICE OF INTENTION TO SUNDRY NOTICE AND THE	FILE		4100
SUNDRY NOTICES AND REPORTS ON WELLS  OR NOT USE TRILL TRILL STAND TO SEALUH. A PROBLEM TO SEA	U.S.G.S.		5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS  WELL	LAND OFFICE		State Fee XX
SUNDRY NOTICES AND REPORTS ON WELLS    Control of Control	OPERATOR		5, State Oil & Gas Lease No.
The Appropriate Box To Indicate Nature of Notice, Report of the Data  Check Appropriate Box To Indicate Nature of Notice, Report of the Data  NOTICE OF INTENTION TO:  PLUG AND ABANDON  THE PROPERTY COMPLETE AND ABANDON  THE PR			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  12. County  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data N	USE TAPPE	NDRY NOTICES AND REPORTS ON WELLS IN PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR LICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PROFORM ALMEDIAL WORN COMMETCE SALLING COMP.  PLUE AND ARRADON COMMETCE SALLING COMP.  PLUE AND ARRADON COMMETCE SALLING COMP.  PLUE AND ARRADON COMPACT CASING  PUBLISH Proposed or Completed Operations (Clearly state all persistent details, and give pertinent dates, including estimated date of stating any proposed and frac treated Dynahard.  Publish Proposed or Completed Operations (Clearly state all persistent details, and give pertinent dates, including estimated date of stating any proposed and frac treated Appropriate date of stating any proposed with Sand to 6383', abandoning Drinkard open hole Interval 6400' to 6495'. Perforated Drinkard come in 7" cassing with 4, 1/2" JHFP at 6368-70', 6325-27', 6326-88' and 6260-62'. Ran treat- ing equipment and treated new perforations with 1000 gallons of gel brine containing 28 SPG. Max- imum pressure 3900%, minimum 3200%, ISIP 1500%, after 15 minutes 13002'. Ran treat- imum pressure 3900%, minimum 3200%, ising and parallel anchor at 5392. Ran short string of 2-13/8" tubin Set packer at 6216' with 6000% tension, and parallel anchor at 5392. Ran short string of 2-13/8" tubin set packer at 6216' with 6000% tension, and parallel anchor at 5392. Ran short string of 2-3/8" tubin set packer at 6216' with 6000% tension, and parallel anchor at 5392. Ran short string of 2-13/8" tubin set packer at 6216' with 6000% tension, and parallel anchor at 5392. Ran short string of 2-3/8" tubin set packer at 6216' with 6000% tension, and parallel anchor at 5392. Ran short string of 2-13/8" tubin set packer	OIL GAS WELL	Gas - 011 Dual	7. Unit Agreement Name
Box 673_ Hobbs, New Mexico 88240    10. Field and Pool, or Wildcold Pool 10. Field and Pool, or Wildcold Pool 10. Field and Pool, or Wildcold Pool 10. Field and Fool	2. Name of Operator		8. Farm or Lease Name
Box 673_ Hobbs, New Mexico 88240    10. Field and Pool, or Wildcold Pool 10. Field and Pool, or Wildcold Pool 10. Field and Pool, or Wildcold Pool 10. Field and Fool	Gulf Oil Corporation	n	the ab
The Line and Table   1980   Test From the North   1980   Test From the Nor	3. Address of Operator	***	
The Line and Table   1980   Test From the North   1980   Test From the Nor	Box 670 Hobbs Now	Movino 88240	
The East Line, section 14 Township 22-S and 37-E MARK.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Subsequent Report of Other Data  NOTICE OF INTENTION TO:  PLUE AND ABANDON  TEMPORABILITY ADARDON  THE PROPORABILITY ADARDON  THE PROPOR	4. Location of Well	.1ex1co 00240	10 Field and Deel William 1
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUS AND ABANDON  CHANGE PLANS  ALTERNOCASING  PLUC AND ABANDON  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  ALTERNOCASING  PLUC AND ABANDON  CHANGE PLANS  CHANGE PLANS  ALTERNOCASING  PLUC AND ABANDON  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  ALTERNOCASING  PLUC AND ABANDON  ALTERNOCASING  PLUC AND ABANDON  ALTERNOCASING  PLUC AND ABANDON  CHANGE PLANS  CHANGE PLANS  ALTERNOCASING  PLUC AND ABANDON  ALTERNOCASING  PLUC AND ABANDON  ALTERNOCASING  PLUC AND ABANDON  ALTERNOCASING  CHANGE  CHANGE  CHANGE  CHANGE  CHANGE  CHANGE  CHANGE  ALTERNOCASING  ALTER	II	1000	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON  THE PLUG AND A	UNIT LETTER	1980 FEET FROM THE NORTH LINE AND 760 F	TEET PROM Drinkard & Bl Gas
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON  THE PLUG AND A	T	••	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPOR	THELINE, S	ECTION 14 TOWNSHIP 22-S RANG 37-E	_ HMPM.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPOR		If Claurellan (Claurellan DE DE CD	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUE AND ABANDON  TELEPSRATIV ABANDON  THE PLUE AND AB			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABLY ABARDON  OTHER  OTHER  OTHER  OTHER  TO Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed with sand to 6383', abandoning Drinkard open hole interval 6400' to 6495'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPT at 6368-70', 6325-27', 6286-88' and 6260-62'. Ran treating equipment and treated new perforations with 1000 gallons of 157. NE acid and frac treated with 8,000 gallons of gel brine water and 20,000 gallons of gel brine containing 2# SPG. Maximum pressure 3900#, minimum 3200#, ISIP 1500#, after 15 minutes 1300#. AIR 15.5 RPM. Pulled treating equipment. Ran Baker lok-set packer, parallel anchor and long string of 2-3/8" tubin. Set packer at 6216' with 6000# tension, and parallel anchor at 5392. Ran short string of 2-1/5" tubing and latched into parallel anchor at 5392' and set with 6000# tension. Swabbed and clear edup both zones. Placed Blinebry on production. Closed Drinkard zone in, pending gas contracting of the string o	6.		
SUBSEQUENT REPORT OF:  PERFORM MEMEDIAL WORK  PLUE AND ABANDON  CHANGE PLANS  CHANGE P	Chec	ck Appropriate Box To Indicate Nature of Notice, Repor-	t or Other Data
PLUG AND ABANDON PLUG AND ABANDON CHANGE PLUS AND ABANDON PLUG AND ABANDON PLUG AND ABANDONMENT COMMENCE OFFICIAL WORK CASING TEST AND CEMENT JOB OTHER Plugged back, perforated, acidized and frac treated. Drinkard.  7. Describe Proposed or Completed Operations (Clearly state all periment details, and give pertinent dates, including estimated date of starting any proposed with sand to 6383', abandoning Drinkard open hole interval 6400' to 6495'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6368-70', 6325-27', 6286-88' and 6260-62'. Ran treating equipment and treated new perforations with 1000 gallons of 157 NE acid and frac treated with 8,000 gallons of gel brine water and 20,000 gallons of gel brine containing 2# SPG. Maximum pressure 3900#, minimum 3200#, ISIP 15500#, after 15 minutes 1300#. AIR 15.5 BPM. Pulled treating equipment. Ran Baker lok-set packer, parallel anchor and long string of 2-3/8" tubins Set packer at 6216' with 6000# tension, and parallel anchor at 5392. Ran short string of 2-1/3 tubing and latched into parallel anchor at 5392' and set with 6000# tension. Swabbed and clear ed up both zones. Placed Blinebry on production. Closed Drinkard zone in, pending gas contracting of the string of the string of the string of the string of 2-1/3 and set with 6000# tension. Swabbed and clear ed up both zones. Placed Blinebry on production. Closed Drinkard zone in, pending gas contractions.	NOTICE O		
The proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1703.  The proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed with sand to 6383', abandoning Drinkard open hole interval 6400' to 6495'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6368-70', 6325-27', 6286-88' and 6260-62'. Ran treating equipment and treated new perforations with 1000 gallons of 157 NE acid and frac treated with 8,000 gallons of gel brine water and 20,000 gallons of gel brine containing 2# SPG. Maximum pressure 3900#, minimum 3200#, ISIP 1500#, after 15 minutes 1300#. AIR 15.5 BPM. Pulled treating equipment. Ran Baker lok-set packer, parallel anchor and long string of 2-3/8" tubing set packer at 6216' with 6000# tension, and parallel anchor at 5392. Ran short string of 2-1/1 tubing and latched into parallel anchor at 5392' and set with 6000# tension. Swabbed and clear ed up both zones. Placed Blinebry on production. Closed Drinkard zone in, pending gas contracting negotiations.			
CHANGE PLANS  CHANGE PLANGE  CHANGE PLANS  CHANGE PLANCE  CASING PLANCE  CHANGE PLANCE  CASING PLANCE  CHANGE PLANCE  CASING PLANCE  CHANGE PLANCE  CASING PLANCE  CASING PLANCE  CHANGE PLANCE  CASING PLANCE  CHANGE PLANCE  CASING PLANCE  CHANGE PLANCE  CASING PLANCE  CASING PLANCE  CASING PLANE	PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	A
CHANGE PLANS  OTHER Plugged back, perforated, acidized  other Plugged back, perforated, acidized  and frac treated Drinkard.  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) site Rule 1703.  6383' PB.  Pulled producing eqipment. Milled and recovered Model D packer at 6345'. Plugged back with sand to 6383', abandoning Drinkard open hole interval 6400' to 6495'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6368-70', 6325-27', 6286-88' and 6260-62'. Ran treating equipment and treated new perforations with 1000 gallons of 157 NE acid and frac treated with 8,000 gallons of gel brine water and 20,000 gallons of gel brine containing 2# SPG. Maximum pressure 3900#, minimum 3200#, ISIP 1500#, after 15 minutes 1300#. AIR 15.5 RPM. Pulled treating equipment. Ran Baker lok-set packer, parallel anchor and long string of 2-3/8" tubing Set packer at 6216' with 6000# tension, and parallel anchor at 5392. Ran short string of 2-1/tubing and latched into parallel anchor at 5392' and set with 6000# tension. Swabbed and clear ed up both zones. Placed Blinebry on production. Closed Drinkard zone in, pending gas contracting of the production of the parallel anchor at 5392' and set with 6000# tension. Placed Blinebry on production. Closed Drinkard zone in, pending gas contracting of the production of the parallel anchor at 5392' and set with 6000# tension.	TEMPORARILY ABANDON		
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed with sand to 6383', abandoning Drinkard open hole interval 6400' to 6495'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6368-70', 6325-27', 6286-88' and 6260-62'. Ran treating equipment and treated new perforations with 1000 gallons of 157 NE acid and frac treated with 8,000 gallons of gel brine water and 20,000 gallons of gel brine containing 2# SPG. Maximum pressure 3900#, minimum 3200#, ISIP 1500#, after 15 minutes 1300#. AIR 15.5 BPM. Pulled treating equipment. Ran Baker lok-set packer, parallel anchor and long string of 2-3/8" tubing Set packer at 6216' with 6000# tension, and parallel anchor at 5392. Ran short string of 2-1/2 tubing and latched into parallel anchor at 5392' and set with 6000# tension. Swabbed and clear ed up both zones. Placed Blinebry on production. Closed Drinkard zone in, pending gas contracting equipments.	PULL OR ALTER CASING	[ <del></del>	
and frac treated Drinkard.  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  6383' PB.  Pulled producing eqipment. Milled and recovered Model D packer at 6345'. Plugged back with sand to 6383', abandoning Drinkard open hole interval 6400' to 6495'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6368-70', 6325-27', 6286-88' and 6260-62'. Ran treating equipment and treated new perforations with 1000 gallons of 15% NE acid and frac treated with 8,000 gallons of gel brine water and 20,000 gallons of gel brine containing 2% SPG. Maximum pressure 3900%, minimum 3200%, ISIP 1500%, after 15 minutes 1300%. AIR 15.5 BPM. Pulled treating equipment. Ran Baker lok-set packer, parallel anchor and long string of 2-3/8" tubing set packer at 6216' with 6000% tension, and parallel anchor at 5392. Ran short string of 2-1/2 tubing and latched into parallel anchor at 5392' and set with 6000% tension. Swabbed and clear ed up both zones. Placed Blinebry on production. Closed Drinkard zone in, pending gas contracting the string of the string		Land 1 and 1	<u></u>
and frac treated Drinkard.  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) size RULE 1703.  6383' PB.  Pulled producing eqipment. Milled and recovered Model D packer at 6345'. Plugged back with sand to 6383', abandoning Drinkard open hole interval 6400' to 6495'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6368-70', 6325-27', 6286-88' and 6260-62'. Ran treating equipment and treated new perforations with 1000 gallons of 157 NE acid and frac treated with 8,000 gallons of gel brine water and 20,000 gallons of gel brine containing 2# SPG. Maximum pressure 3900#, minimum 3200#, ISIP 1500#, after 15 minutes 1300#. AIR 15.5 RPM. Pulled treating equipment. Ran Baker lok-set packer, parallel anchor and long string of 2-3/8" tubing Set packer at 6216' with 6000# tension, and parallel anchor at 5392. Ran short string of 2-1/2 tubing and latched into parallel anchor at 5392' and set with 6000# tension. Swabbed and clear ed up both zones. Placed Blinebry on production. Closed Drinkard zone in, pending gas contracting the string of the string	OTHER	OTHER ITUISEE DAC	R. periorated, acidized
6383' PB.  Pulled producing eqipment. Milled and recovered Model D packer at 6345'. Plugged back with sand to 6383', abandoning Drinkard open hole interval 6400' to 6495'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6368-70', 6325-27', 6286-88' and 6260-62'. Ran treating equipment and treated new perforations with 1000 gallons of 157 NE acid and frac treated with 8,000 gallons of gel brine water and 20,000 gallons of gel brine containing 2# SPG. Maximum pressure 3900#, minimum 3200#, ISIP 1500#, after 15 minutes 1300#. AIR 15.5 BPM. Pulled treating equipment. Ran Baker lok-set packer, parallel anchor and long string of 2-3/8" tubing Set packer at 6216' with 6000# tension, and parallel anchor at 5392. Ran short string of 2-1/2 tubing and latched into parallel anchor at 5392' and set with 6000# tension. Swabbed and clear ed up both zones. Placed Blinebry on production. Closed Drinkard zone in, pending gas contracting contractions.		and from transfer	Desiration
Pulled producing eqipment. Milled and recovered Model D packer at 6345'. Plugged back with sand to 6383', abandoning Drinkard open hole interval 6400' to 6495'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6368-70', 6325-27', 6286-88' and 6260-62'. Ran treating equipment and treated new perforations with 1000 gallons of 15% NE acid and frac treated with 8,000 gallons of gel brine water and 20,000 gallons of gel brine containing 2# SPG. Maximum pressure 3900#, minimum 3200#, ISIP 1500#, after 15 minutes 1300#. AIR 15.5 BPM. Pulled treating equipment. Ran Beker lok-set packer, parallel anchor and long string of 2-3/8" tubing Set packer at 6216' with 6000# tension, and parallel anchor at 5392. Ran short string of 2-1/tubing and latched into parallel anchor at 5392' and set with 6000# tension. Swabbed and clear ed up both zones. Placed Blinebry on production. Closed Drinkard zone in, pending gas contracting contractions.	7. Describe Proposed or Complete	od Operations (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed
Pulled producing eqipment. Milled and recovered Model D packer at 6345'. Plugged back with sand to 6383', abandoning Drinkard open hole interval 6400' to 6495'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6368-70', 6325-27', 6286-88' and 6260-62'. Ran treating equipment and treated new perforations with 1000 gallons of 15% NE acid and frac treated with 8,000 gallons of gel brine water and 20,000 gallons of gel brine containing 2% SPG. Maximum pressure 3900%, minimum 3200%, ISIP 1500%, after 15 minutes 1300%. AIR 15.5 BPM. Pulled treating equipment. Ran Baker lok-set packer, parallel anchor and long string of 2-3/8" tubing Set packer at 6216' with 6000% tension, and parallel anchor at 5392. Ran short string of 2-1/tubing and latched into parallel anchor at 5392' and set with 6000% tension. Swabbed and clear ed up both zones. Placed Blinebry on production. Closed Drinkard zone in, pending gas contracting that the information above is true and complete to the best of my knowledge and belief.	work) SEE RULE 1103.		mercang commerce dase of starting any proposed
il Vanda a	Pulled product with sand to 6383', zone in 7" casing wi ing equipment and tr with 8,000 gallons of imum pressure 3900#, treating equipment. Set packer at 6216' tubing and latched i ed up both zones. P	abandoning Drinkard open hole interval 6400' ith 4, 1/2" JHPF at 6368-70', 6325-27', 6286-ceated new perforations with 1000 gallons of gel brine water and 20,000 gallons of gel minimum 3200#, ISIP 1500#, after 15 minutes Ran Baker lok-set packer, parallel anchor at with 6000# tension, and parallel anchor at 5300 gardlel	to 6495'. Perforated Drinkard 88' and 6260-62'. Ran treat-15% NE acid and frac treated brine containing 2# SPG. Max-1300#. AIR 15.5 BPM. Pulled nd long string of 2-3/8" tubing 392. Ran short string of 2-1/100# tension.
	8. I hereby certify that the informat		Lneer DATE <u>May 29, 1974</u>

CONDITIONS OF APPROVAL, IF ANY!