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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Hugh	
9. Well No.	
6	
10. Field and Pool, or Wildcat	
Drinkard & Blinbry Gas	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Gas - Oil Dual
2. Name of Operator		
Gulf Oil Corporation		
3. Address of Operator		
Box 670, Hobbs, New Mexico 88240		
4. Location of Well		
UNIT LETTER H, 1980 FEET FROM THE North LINE AND 760 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 22-S RANGE 37-E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

3343' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug back, perforate, acidize and frac treat Drinkard zone. <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6498' TD.

Pull producing equipment. Drill Baker Model D packer at 6345' and push to bottom. Plug back with sand to approximately 6385'. Perforate Drinkard zone in 7" casing with 4, 1/2" JHPF in the approximate interval 6270' to 6370'. Run treating equipment and treat new perforations with 2,000 gallons of 15% NE acid and frac treat with 8,000 gallons of gel brine water and 20,000 gallons with 1 to 2# SPG. Flush with 1600 gallons of gel water. Run packer, parallel anchor and 2-3/8" tubing. Set packer at approximately 6225' and anchor at 5400'. Run 2-1/16" short string tubing and latch into anchor. Swab and clean up and return both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Bankert TITLE Area Engineer DATE April 3, 1974

APPROVED BY _____ TITLE _____ DATE AM

CONDITIONS OF APPROVAL, IF ANY: