

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.
(Address)

LEASE Hugh WELL NO. 6 UNIT H S 14 T 22-S R 37-E

DATE WORK PERFORMED 12-8 thru 12-21-55 POOL Drinkard Oil & Blinebry Gas

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Dually completed as an Oil-Gas well in the Drinkard Oil and the Blinebry Gas Pools as follows:

1. Pulled tubing.
2. Set 7" Baker Model D production packer at 6345'. Ran 6455' 2-3/8" tubing bull plugged on bottom set at 6466'. GOT circulating valve at 6435'. Tested 7" casing with 2500# for 30 minutes. No drop in pressure. Released from packer at 6345', pulled tubing.
3. Perforated 7" casing from 5500-5430' with 2, 1/2" jet holes per foot.
4. Ran 2-3/8" tubing set into packer, GOT circulating valve at 6314'.
5. Treated perforations in 7" casing from 5500-5430' with 6000 gallons 15% NE acid. Injection rate 8.4 bbls per minute. Swabbed and well kicked off. Blinebry Gas flowed at rate of 3,460 MCF at back pressure of 625#.
6. Closed upper circulating valve, opened lower circulating valve. Drinkard Oil producing thru tubing, Blinebry Gas thru casing-tubing annulus.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3343' GL TD 6498' PBD - Prod. Int. 6400-6498' Compl Date 9-6-48

Tbng. Dia 2-3/8" Tbng Depth 6493' Oil String Dia 7" Oil String Depth 6400'

Perf Interval (s) -

Open Hole Interval 6400-6498' Producing Formation (s) Vivian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>3-9-55</u>	<u>12-21-55</u>
Oil Production, bbls. per day	<u>24</u>	<u>35</u>
Gas Production, Mcf per day	<u>119.2</u>	<u>Not taken</u>
Water Production, bbls. per day	<u>6</u>	<u>5</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>4,967</u>	<u>-</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>5,000 Est. Open Flow</u>

Witnessed by C. C. Brown Gulf Oil Corporation (Company)

OIL CONSERVATION COMMISSION

Name C. M. Keady
Title Area Supt.
Date 12-21-55

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. Keady
Position Asst. Area Supt. of Prod.
Company Gulf Oil Corporation