

DC-250
GULF OIL CORPORATION
FORT WORTH PRODUCTION DIVISION
P. O. Box 2167
Hobbs, New Mexico

November 8, 1955

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Application to Dually Complete Gulf
Oil Corporation's Hugh No. 6, Drinkard
Pool, Lea County, New Mexico.

Gentlemen:

By this letter of application, Gulf Oil Corporation wishes to state the following:

(a) That Gulf Oil Corporation Hugh No. 6, located in the SE/4 NE/4 of Section 14-22S-37E, was completed 9-7-48 at a total depth of 6498'. The attached Exhibit "A" shows the location of this well on the Gulf Oil Corporation Hugh Lease together with the location of all offset wells. The attached Exhibit "B" is a schematic drawing of the proposed dual completion.

(b) That subject well has 7" casing set at 6400' and cemented with 700 sacks of cement. The well is an oil well producing from the open hole interval from 6400-6498' (Vivian) in the Drinkard Pool.

(c) That the applicant proposes to dually complete the well in the following manner:

1. Perforate the 7" casing within the approximate interval of 5430-5550' in the Blinebry Gas Pool.
2. Set production type packer below these perforations at approximately 6350' to separate the two pay zones.
3. Produce the Drinkard Pool oil through the tubing and the Blinebry gas through the tubing-casing annulus.

(d) That the granting of this application for permission to produce the well as a dual completion with gas from the Blinebry and oil from the Drinkard is in the interest of conservation and the protection of correlative rights.

(e) That the applicant will comply with all rules and regulations of the New Mexico Oil Conservation Commission to maintain separation of production from the two pay zones.

(f) That the manner and method of the proposed dual completion is mechanically feasible and practical.

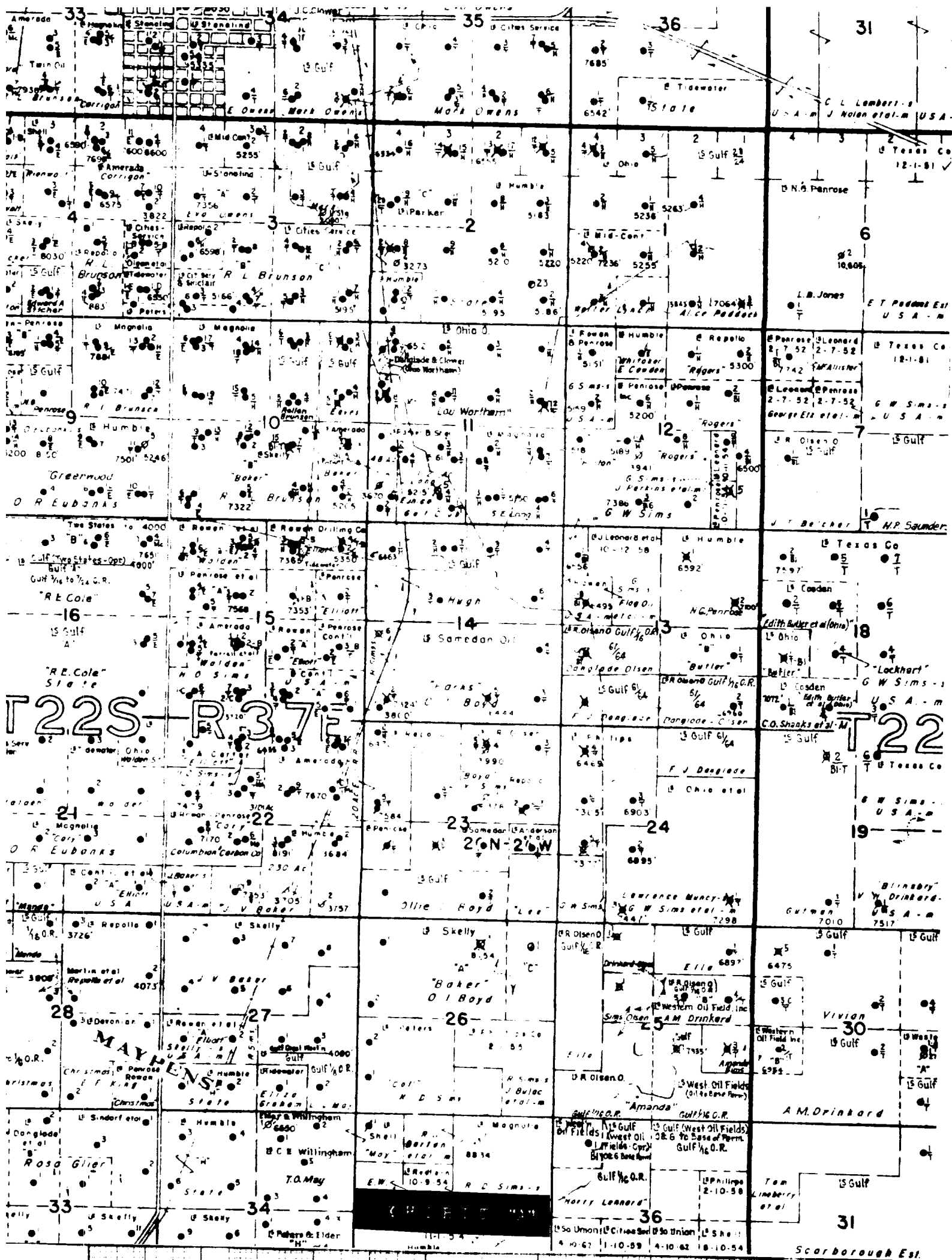


EXHIBIT "B"
 Schematic Diagram of Proposed Dual Completion
 Gulf Oil Corporation's Hugh No. 6

