

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.  
30-025-10263

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Parks

8. Well No.

2

9. Pool name or Wildcat

Blinebry

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER Squeeze Poadblock

2. Name of Operator  
John H. Hendrix Corporation

3. Address of Operator  
P. O. Box 3040, Midland, TX 79702-3040

4. Well Location  
Unit Letter M : 450 Feet From The South Line and 520 Feet From The West Line  
Section 14 Township 22S Range 37E NMPM Lea County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead  
3/25/96 3337' GL 3338'

15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools  
7324' 6350' --- ---

19. Producing Interval(s), of this completion - Top, Bottom, Name (5385 - 5629') Blinebry 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
|             |               | NA        |           |                  |               |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |

| 24. LINER RECORD |      |        |              | 25. TUBING RECORD |        |           |
|------------------|------|--------|--------------|-------------------|--------|-----------|
| SIZE             | TOP  | BOTTOM | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET |
| 5"               | 5305 | 5580'  | Removed      |                   | 2-3/8" | 5490'     |

26. Perforation record (interval, size, and number)  
(5385' - 5629') 1/2" 30 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
5385' - 5629' 3000 gals. acid

PRODUCTION

28. Date First Production 4/2/96 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.  
Date of Test 4/3/96 Hours Tested 24 Choke Size --- Prod'n For Test Period 4 Oil - Bbl. 168 Gas - MCF 10 Water - Bbl. 42,000 Gas - Oil Ratio  
Flow Tubing Press. --- Casing Pressure 35 psig Calculated 24-Hour Rate 4 Oil - Bbl. 168 Gas - MCF 10 Water - Bbl. 37.6 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Marvin Burrows

30. List Attachments  
C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name Ronnie H. Weather Title Vice Pres. Date 4/25/96