HO. OF COPIES REC	EIVED	1	
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FILE		1	
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF		1-	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE	112402	AND Supersedes Old C-10		
U.S.G.S.	AUTHORIZATION TO	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	+	THE PART WALLOW	AL GAS	
TRANSPORTER GAS	+			
OPERATOR	† - 			
PRORATION OFFICE				
Operator Company Odd G				
Samedan Oil Co	rporation			
600 N. Marienf	eld, Suite 320, Midland,	70.701		
median(s) for filling (Check prope	r box)	Other (Please explain)		
New We!1	Change in Transporter of:	Office (Frease explain)		
Recompletion Change in Ownership		y Gas		
		ndensate		
If change of ownership give nar and address of previous owner	me			
DESCRIPTION OF WELL A				
Parks	Well No. Pool Name, Includin 2 Paddoo	1 1011114 01	ease Lease No.	
Location	2 Paddoo	State, Fe	deral or Fee Fee	
Unit Letter M	450 Feet From The South	520	-	
1/		Line andFeet Fr	om The	
Line of Section 14	Township 22-S Range	37-E , NMPM,	Lea	
DESIGNATION OF TRANSP	OPTER OF OUR AND ON		County	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL	GAS		
Getty Trading & Tran	asportation Co	P. O. Box 11/2 Mid 1	proved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghaad Gas X or Dry Gas	P. O. Box 1142, Midl	and, Texas, 79702 proved copy of this form is to be sent)	
Getty		P. O. Box 1137, Euni	ce. NM. 88231	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 14 22-S 37-	is gas actually connected?	When	
If this production is commingled				
COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number:	1	
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.		Same Res.v. Ditt. Res.v.	
		Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top O!l/Gas Pay		
Perforations		. op on/ dds pdy	Tubing Depth	
Perforations			Depth Casing Shoe	
	Tiplue extrue			
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD		
		DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWARIE (T			
OIL WELL	able for this	after recovery of total volume of load of depth or be for full 24 hours)	il and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubles Bernard			
	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		
			Gds-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test			
,-	Sandin of Lest	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
		(Blacell)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
		3EP 6	AT 1984 OMMISSION	
	regulations of the Oil Conservation with and that the information given	iven		
bove is true and complete to the	with and that the information given he best of my knowledge and belief.			
		I CTENCY I	UPREVISOR	
. 100	_			
Julio Dia	mone	This form is to be filed in	compliance with RULE 1104.	
(Sig	nature)		wable for a newly drilled or deepened anied by a tabulation of the deviation	
Division Clerk	201-1	tonin taxant out the Matt IN SCC.	prosnce with RULE 111,	
8/31/84	itle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
· — · · · · · · · · · · · · · · · · · ·	ate)	Fill out only Sections T	I III and III for the control of	
*		Il in the training of the training poli	it ter, or other such change of condition.	
		Il completed wells,	to: each pool in multiply	