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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Samedan Oil Corporation 3. Address of Operator 2207 Wilco Building, Midland, Texas 79701 4. Location of Well UNIT LETTER M 450' FEET FROM THE South LINE AND 520' FEET FROM THE West LINE, SECTION 14 TOWNSHIP 22-N RANGE 37-E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3337' G.M.	7. Unit Agreement Name 8. Farm or Lease Name Parks 9. Well No. 2 10. Field and Pool, or Wildcat Paddock & Drinkard 12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Application was made and permission granted (Order No. 10-1923) to dual complete the Drinkard and Paddock Zones. The Drinkard was temporarily isolated to test the Paddock Formation. McCullough Services perforated the Paddock from 5060' to 5128' at selected intervals. (Total of 12 3/8" holes). Acidized perforations 5060' to 5128' w/4,500 gallons 15% acid. Production has stabilized at approximately 4 barrels per day from the Paddock Zone. Application is now being made for Down-Hole Commingling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED Em. S. McCuen	TITLE Division Engineer	DATE 10-29-71	
APPROVED BY [Signature]	TITLE [Signature]	DATE NOV 3 1971	
CONDITIONS OF APPROVAL, IF ANY:			