NET MEXICO OIL CONSERVATION COMMISSION

		ACKER LEAKAGE Tho		
Operator SAMEDAN OIL CORPORATION	Lea	.se PARKS	i i	Well, No. 2
Location Unit Sec of Well M 14	Twp 22S	Rge 37 %	County	
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod		Choke Size
Compl Drinkard	011	Flow	Tubing	14/64"
Compl Blinebry				74/04
· ·	Gas	T.A.	Casing	
Path serves shall be at 1	FLOW TES			
Both zones shut-in at (hour, date):			Upper	Lower
Well opened at (hour, date):				•
Indicate by (X) the zone producing				<u>X</u>
Pressure at beginning of test				975
Stabilized? (Yes or No)	••••••		Yes	Yes
Maximum pressure during test	••••••	4 * * * * * * * * * * * * * * * * * * *	<u>1650</u>	975
Minimum pressure during test	••••••		1650	50
Pressure at conclusion of test	••••••	« • • • • • • • • • • • • • • • • • • •	1650	50
Pressure change during test (Maximu	m minus Minimum)	None_	925
Was pressure change an increase or	a decrease?	•••••••	····None	Decrease
Well closed at (hour, date): 5:00	A. M. 6-3-60	Total Ti Producti	me On .on 24 ho u	
Oil Production During Test: 6.43 bbls; Grav.	tas Pre	Danet, i on		
Romanke	•			
				
				T
	FLOW TEST		Upper	Lowe r
Well opened at (hour, date): Bline				Completion
Indicate by (X) the zone product				
Pressure at beginning of test				975
Stabilized? (Yes or No)	• • • • • • • • • • • • • • • • • • • •	•••••••		Yes
Maximum pressure during test	• • • • • • • • • • • • • • • • • • • •	••••••	<u>#</u>	975
Minimum pressure during test	••••••••••	••••••		975
Pressure at conclusion of test	••••••			975
Pressure change during test (Maximum				
Was pressure change an increase or a				
Well closed at (hour, date)	Gas Prod	uction	Man dob	
Remarks The Blinebry Zone was temp	oramity abandon	ed and has not be	en produced since	e the
effective date November 10, 1955. hereby certify that the information mowledge.	n herein contai	ned is true and co	emplete to the be	st of my
inonizoago.		Operator SAMED		
pproved	19 ion	By 13.2000		
M. Alland		~5	el-file	
itle ()		Title Engine	er	
		Date June	7. 1960	

