

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)	

December 10, 1953

Midland, Texas

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Samedan Oil Corporation

J. O. Parks

(Company or Operator)

(Lease)

J. P. (Bum) Gibbins

2

SW SW

14

(Contractor)

Well No. in the 1/4 1/4 of Sec.

T. 22S, R. 37E, NMPM., Blinebry Gas Pool, Lea County.

The Dates of this work were as follows: 9-22-53 to 10-26-53

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on By waivers & applications on 8-10-53, 1953.
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Rods, tubing were pulled from Drinkard Zone, Ran gamma ray & neutron log. Ran hookwall packer to 6285'; tested casing with water & 3000 psi surface pressure, pipe OK, Set Baker Model "D" Packer at 6285'. Ran 97' of tubing anchor below packer w/Otis check valve in anchor; sheared tubing loose on top of packer. Perforated casing from 5538-5501; 5498-5492'; 5467-5462'; 5452-5443'; 5438-5410'; 5399-5395'; 5378-5372'; Ran tubing w/Baker seal nipple & GOT 2-zone tool (GOT tool at 6274'); seated tubing in packer at 6285'. Acidized Blinebry w/7000 gal acid--got no results; pulled tubing, reran tubing and straddle packers, treated Blinebry casing perforations w/9000 gallons acid frac and 18,000 pounds of sand. Reran tubing, seal nipple and GOT tool w/GOT tool at 6274'. Swabbed in Blinebry zone, closed GOT 2-zone tool. Pressured up on tubing w/water to 2500 psi. No leak between tubing and casing annulus. Pulled Otis check valve, swab in Drinkard zone. Tests on Blinebry through annulus gave 302 MCFGPD & 11 bbls of distillate.

Witnessed by George E. Trimble
(Name)

Samedan Oil Corporation
(Company)

Petroleum Engineer
(Title)

Approved: OIL CONSERVATION COMMISSION

L. J. Stanley
(Name)

Engineer District 1

(Title)

DEC 18 1953

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Ed Noble

Position Division Manager

Representing Samedan Oil Corporation

Address 502 V&J Tower, Midland, Texas