

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Samedan Oil Corporation

Ardmore, Oklahoma

Company or Operator

Address

Parks

Well No. 2

in SW SW

of Sec. 14

T. 22S

R. 37E

N. M. P. M.

Drinkard

Field,

Lea

County.

Well is 450 feet south of the North line and 520 feet east of the East line of

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is O. U. Parks Address Wink, Texas

If Government land the permittee is Address

The Lessee is Samedan Oil Corporation Address Box 959, Ardmore, Oklahoma

Drilling commenced 8-8 19 47 Drilling was completed 10-27 19 47

Name of drilling contractor Noble Drilling Corporation Address 209 Stanolind Bldg., Tulsa, Okla.

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 6434 to 6438 No. 4, from to

No. 2, from 6442 to 6460 No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8				276'					
9 5/8				3650'					
7"	26#			7302'			6434	6438	
							6442	6460	

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	13 3/8		150 sz.	Halliburton		
	9 5/8		1500 sz.	Halliburton		
	7		500 sz.	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	1000 gal.		7044'	No Results
		Acid	1000 gal.		6434-6460'	

Results of shooting or chemical treatment After acidizing from 6434-6460' gas broke in hole and was squeezed off with plastic.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 7324' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing January 1 19 48

The production of the first 24 hours was 96 barrels of fluid of which 75 % was oil; %

emulsion; 25 % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

R. E. Box Driller Bruce Conally Driller

R. L. Davis Driller Paul Kessinger Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 9th

Ardmore, Oklahoma

1-9-48

day of January 19 48

Name

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10	10	Caliche
10	52	42	Surface Shells
52	600	548	Red Bed
600	864	264	Red Bed & Shells
864	1100	236	Red Bed
1100	1226	126	Red Bed and Shells
1226	1380	154	Red Rock and Anhydrite
1380	1474	94	Salt and Anhydrite
1474	2413	939	Anhydrite and Salt
2413	2640	227	Anhydrite
2640	3023	383	Anhydrite and Gypsum
3023	3183	160	Lime and Anhydrite
3183	3368	185	Lime and Gypsum
3368	3411	43	Lime and Anhydrite
3411	3615	204	Lime
3615	3640	25	Sandy Lime
3640	3693	53	Lime
3693	3710	17	Sandy Lime
3710	7285	3575	Lime
7285	7322	37	Lime and Shale

PLUGGED BACK TO 7174