

Operator Gulf Oil Corporation			Lease Hugh			Well No. 7	
Location of Well	Unit C	Sec 14	Twp 22	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry		Gas	Flow	Csg.	-	
Lower Compl	Tubb		Gas	Flow	Tbg.	-	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30 A.M. 10-15-79

Well opened at (hour, date): 10:30 A.M. 10-16-79	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	474	140
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	474	195
Minimum pressure during test.....	80	140
Pressure at conclusion of test.....	80	195
Pressure change during test (Maximum minus Minimum).....	-394	+55
Was pressure change an increase or a decrease?.....	decrease	increase
Total Time On Production 24 hrs.		
Well closed at (hour, date): 10:30 A.M. 10-17-79	Oil Production	Gas Production
During Test: 0 bbls; Grav. -	During Test 275.0	MCF; GOR -
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 10:30 A.M. 10-18-79	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	552	218
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	735	218
Minimum pressure during test.....	552	66
Pressure at conclusion of test.....	735	66
Pressure change during test (Maximum minus Minimum).....	+183	-152
Was pressure change an increase or a decrease?.....	increase	decrease
Total time on Production 24 hrs.		
Well closed at (hour, date) 10:30 A.M. 10-19-79	Oil Production	Gas Production
During Test: 0 bbls; Grav. -	During Test 105.0	MCF; GOR -
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 1979
New Mexico Oil Conservation Commission

Operator Gulf Oil Corporation

By A. C. Graham

Title Well Tester

Date October 23, 1979

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O.C.D. HOBBES. OFFICE