

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER) <u>Dually Complete</u>	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

October 25, 1954
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Hugh

Gulf Oil Corporation
(Company or Operator)

Well No. 7 in C
(Unit)

NE 1/4 NW 1/4 of Sec. 14, T. 22-S, R. 27-E, NMPM., Drinkard Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

SEE ATTACHED SHEET

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By J. G. Stanley

Title.....

Gulf Oil Corporation
Company or Operator

By Ray

Position Area Supt. of Prod.
Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

Attachment - C-102

Gulf Oil Corporation - Hugh Well No. 7-C, 14-22S-37E

Propose to plug back and perforate to dually complete as Gas-Gas well in the Tubb Gas and Elinebry Gas Zones, as follows:

1. Pull tubing, holddown, and packer. Set cast iron bridge plug at 6300' and dump 2 sacks cement on top. Pressure test casing and plug.
2. Perforate 7" casing from 5970-6060' and from 6070-6160' with 4, 1/2" Jet Holes per foot.
3. Run tubing with hookwall packer and holddown. After testing, Dolofrac treat exposed formation with 4000 gallons.
4. Pull and rerun tubing with circulating valve in open position, Brown B-4 packer with safety joint. Set packer at 5800'.
5. Pressure annulus to test packer. After swabbing in Tubb Zone close circulating valve. Disconnect tubing at safety joint and pull tubing.
6. Perforate 7" casing from 5400-5490' and from 5505-5560' with 4, 1/2" Jet Holes per foot.
7. Rerun tubing with circulating valve in open position and engage safety joint.
8. Swab gas zone thru tubing and treat with 4000 gallons acid if necessary.
9. Close upper circulating valve. Bleed tubing pressure to zero and shut in to test for communication.
10. Open lower circulating valve with wire line. Produce Tubb Gas thru tubing and Elinebry Gas thru casing annulus.