

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
				Dually Complete	XX

March 11, 1954
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

DA&S Oil Well Service
(Contractor)

Well No. 7 in the NE 1/4 of Sec. 14
T. 22-S, R. 37-E, NMPM, Drinkard Pool, Lea County.

The Dates of this work were as follows: January 14 - January 14, 1954

Notice of intention to do the work (was) ~~was not~~ submitted on Form C-102 on December 31, 1953.
(Cross out incorrect words)

and approval of the proposed plan (was) ~~was not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On January 14, 1954, acidized w/ 500 gals mud acid by Chemical Process. Inj rate 16 gpm, Treating time 31 minutes, duration 1 hour. 10 1250-1200# CP 1000% applied. Flushed w/23 bbls oil. Well did not kick off. Treated below packer from 6420' to TD w/3000 gals 15% LF NE acid. Inj rate 166 bpm, treating time 18 min. duration 1 1/2 hours. TP 300-0# CP-Packer. Flushed w/27 bbls oil. Well did not kick off. Swabbed well and raised tubing 1 jt. Well kicked off.

Flowed on Oil Conservation Commission test 15 bbls oil and 1 bbl water in 24 hours. Gas Vol. 1,598,500 cu ft. GOR 63,940/1. Allowable will be penalized to 2 bbls per day account of high GOR.

Well will not be Dually completed at this time. Permission will be requested to Dually complete as a Dual gas well in the Tubb and Elinebry Gas zones. This completes this job and the proper forms will be submitted for the recommended work.

Witnessed by C. C. Brown (Name) Gulf Oil Company (Company) Field Foreman (Title)

Approved:

OIL CONSERVATION COMMISSION

D. G. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

Area Prod. Supt.

Gulf Oil Corp.

Box 2167, Hobbs, N.M.