



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

October 31, 1991

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

John H. Hendrix Corporation
223 West Wall, Suite 525
Midland, TX 79701

Attn: Ron Westbrook

Re: Reclassification of Well
Blinbry Oil and Gas Pool
Parks A #3-P
Sec. 14, T22S, R37E

Gentlemen:

According to the recently submitted scheduled gas/oil ratio test the above-referenced well will be reclassified from oil to gas effective January 1, 1992, and the oil allowable cancelled that date.

If for some reason you feel this test does not properly reflect the classification of this well, please submit another test for our consideration by November 8, 1991.

If the well is to be reclassified to gas, please furnish this office with a revised acreage dedication plat, Form C-102, dedicating 160 acres to this gas well. If you do not have 160 acres you will need approval of a non-standard proration unit.

If the gas transporter changes due to reclassification, please submit Form C-104 so indicating. Also, please advise if gas is separately metered.

Failure to meet the above-requirements for a gas well will result in the well not having an allowable after January 1.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed



Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

| | | | | | | | | | | | | | | | | | |
|----------------|--|-----------------------------|----------|--------------------|----|------------------------------------|---------|-------------------------------------|-------------|----------------------------------|----------------------|-------------------|------------------|-----------------|------------|-----|-------|
| Operator | | John H. Hendrix Corporation | | Pool | | Blinebry Oil & Gas | | County | | Lea | | | | | | | |
| Address | | 223 W. Wall, Suite 525 | | TYPE OF TEST - (X) | | Scheduled <input type="checkbox"/> | | Completion <input type="checkbox"/> | | Special <input type="checkbox"/> | | | | | | | |
| LEASE NAME | | WELL NO. | LOCATION | | | DATE OF TEST | STATUS | CHOKE SIZE | TBQ. PRESS. | DAILY ALLOW-ABLE | LENGTH OF TEST HOURS | PROD. DURING TEST | | GAS - OIL RATIO | | | |
| | | | U | S | T | R | | | | | | WATER BBL.S. | GRAV. OIL BBL.S. | GAS M.C.F. | CU FT/BBL. | | |
| Elliott-Hinton | | 1 | E | 12 | 22 | 37 | 8-5-91 | F | 24/64 | 65 | - | 24 | 0 | - | - | 361 | - |
| Hinton | | 3 | N | 12 | 22 | 37 | - | - | - | - | - | - | - | - | - | - | - |
| Hill, Elmer C. | | 1 | P | 26 | 21 | 37 | 8-13-91 | P | Open | - | M | 24 | - | 36.6 | 4 | 47 | 11750 |
| Parks A | | 13 | P | 14 | 22 | 37 | 9-18-91 | P | Open | - | M | 21 | - | 37.2 | 4 | 398 | 14500 |

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 14.7 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Rhonda Hunter Prod. Asst.

Printed name and title

915-684-6631

Date

Telephone No.

Pool ~~WANTZ-ABO~~ BLINEB.

Joh. J. Hendrix Corp.

Operator

Samedan Oil Corporation

Lease Parks A

Well No. 3

Unit ^P S ¹⁴ T ²² R ³⁷

| DATE OF TEST | 11 | Daily Allowable | PRODUCED DURING TEST | | | Gas-Oil Ratio | Packer Leakage Field |
|--|----|-----------------|----------------------|------------|----------|---------------|----------------------|
| | | | Water, Bbls. | Oil, Bbls. | Gas, MCF | | |
| 11-27-83 | 24 | — | 15 | 53 | 210 | 3962 | |
| 2-27-84 | 24 | 5.3 | 5 | 42 | 230 | 5476 | |
| 4-9-84 | 24 | 2 | 0 | 41 | 215 | 5244 | |
| 3-2-85 | 24 | 12 | 4 | 6 | 215 | 5083 | |
| 2-15-86 | 24 | 9 | 1 | 9 | 120 | 35833 | |
| 3-2-87 | 24 | 9 | 0 | 9 | 133 | 15536 | |
| 3-2-88 | 24 | 9 | 0 | 9 | 133 | 1662 | |
| Recompleted from Drinkard & Wantz Abo to Blinebry Eff. 1-30-89 | | | | | | | |
| 3-1-89 | 24 | — | 8 | 22 | 290 | 17727 | |
| 4-24-89 | 24 | — | 6 | 24 | 27 | 6750 | |
| 7-13-89 | 24 | m | 4 | 12 | 376 | 41700 | |
| 9-20-90 | 24 | m | 4 | 12 | 403 | 33583 | |
| 4-13-91 | 24 | m | — | 4 | 398 | 49500 | |

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

CORRECTED COPY

Form C-116
Revised 1/789

GAS - OIL RATIO TEST

| | | | | | | | | | | | | | | | | |
|-----------------------------|----------|--------------------|----|--|------------|-------------|-------------------|----------------------|-------------------|----------------|------------------------|---|------|---|-----|-------|
| JOHN H. Hendrix Corporation | | Pool | | County | | | | | | | | | | | | |
| 443 W. Wall, Suite 525 | | Blaineby Oil & Gas | | Lea, NM | | | | | | | | | | | | |
| Midland, Texas 79701 | | TYPE OF TEST - (X) | | Scheduled <input checked="" type="checkbox"/> Special <input type="checkbox"/> | | | | | | | | | | | | |
| LEASE NAME | WELL NO. | LOCATION | | DATE OF TEST | CHOKE SIZE | TBG. PRESS. | DAILY ALLOW. ABL. | LENGTH OF TEST HOURS | PROD. DURING TEST | | GAS - OIL RATIO | | | | | |
| | | U | S | T | R | | | | WATER BBL. | GRAV. OIL BBL. | GAS M.C.F. CU./FT/BBL. | | | | | |
| Parks A | 3 | P | 14 | 22 | 37 | 9-18-91 | P | Open | - | M | 24 | 0 | 37.2 | 8 | 398 | 49750 |
| Remains Oil | | | | | | | | | | | | | | | | |

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Rhonda Hunter
Printed name and title

Prod. Asst.

915-684-6631

Date

Telephone No