

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☒

OTHER

2. Name of Operator

Samedan Oil Corporation

3. Address of Operator

Suite 320, 600 N. Marienfeld, Midland, Texas, 79701

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROMTHE East LINE OF SEC. 14 TWP. 22-S RGE. 37-E NMMN

12. County

Lea

15. Date Spudded

10-11-83

16. Date T.D. Reached

10-11-83

17. Date Compl. (Ready to Prod.)

10-29-83

18. Elevations (DF, RKB, RT, GR, etc.)

3333' GL

19. Elev. Casinghead

20. Total Depth

7130'

21. Plug Back T.D.

7130'

22. If Multiple Completions, How Many

Two

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6819'-6884'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-CCL

7103'-6200'

27. Was Well Cored

No

28.

## CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13-3/8"     | 48             | 292'      |           |                  |               |
| 9-5/8"      | 32 & 36        | 2874'     |           | 1000 sx Cement   |               |
| 7"          | 23             | 6388'     |           | 500 sx Cement    |               |

29.

## LINER RECORD

| SIZE | TOP  | BOTTOM | SACKS CEMENT |
|------|------|--------|--------------|
| 5"   | 6102 | 7365   | 150          |

30.

## TUBING RECORD

| SIZE   | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2-3/8" | 6415      | 6415       |

31. Perforation Record (Interval, size and number)

2 SPF - 6819, 6823, 6830, 6834,  
6841, 6870, 6873, 6884

.39" hole Total 16 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 6819-6884      | Acidize w/1000 gal 15% HCL    |
|                |                               |
|                |                               |
|                |                               |

33.

## PRODUCTION

|                       |                 |                                                                     |                         |            |              |                                |                 |
|-----------------------|-----------------|---------------------------------------------------------------------|-------------------------|------------|--------------|--------------------------------|-----------------|
| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | Well Status (Prod. or Shut-in) |                 |
| 10-30-83              |                 | Flowing                                                             |                         |            |              | Prod.                          |                 |
| Date of Test          | Hours Tested    | Choke Size                                                          | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| 11-2-83               | 24              | 32/64"                                                              |                         | 55         | 220          | 16                             | 4000            |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate                                             | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.)      |                 |
| 45                    | - 0 -           |                                                                     | 55                      | 220        | 16           | 40                             |                 |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Division Clerk

DATE 11-2-83