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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Parks "A"	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Wantz (Abo)	
12. County	
Lea	

1. Type of Work		
DRILL <input type="checkbox"/>	DEEPEN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>
2. Type of Well		
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
3. Name of Operator		
Samedan Oil Corporation		
4. Address of Operator		
600 N. Marienfeld, Suite 320, Midland, Texas, 79701		
6. Location of Well		
UNIT LETTER <u>P</u>	LOCATED <u>660</u>	FEET FROM THE <u>South</u> LINE
NO <u>660</u>	FEET FROM THE <u>East</u>	LINE OF SEC. <u>14</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPLA

11. Elevations (Show whether DI, KI, etc.)	21A. Kind & Status Plug. Bond	15. Proposed Depth	19A. Formation	20. Rotary or C.T.
3333' GL	Blanket	7130'	Abo	Rotary
21B. Drilling Contractor		22. Approx. Date Work will start		
Undecided		10-10-83		

3. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	13-3/8"	48#	292'		
	9-5/8"	32 & 36#	2874'	1000 sx	1620'
	7"	23#	6388'	500 sx	3360'
	5"	18#	6102-7365'	150 sx	6200'

Open perfs: Drinkard 6242, 46, 51, 57, 59, 64, 66, 68, 70, 72, 91, 95, 97, 6300, 05, 07. MIRU DD PU. Kill well as necessary. Install BOP. POH w/prod. equip. RU WL trk. Run GR-CCL log. Perf (Abo) w/ 3-1/8" select-fire csg gun w/2 JSPD as follows: 6819, 23, 30, 34, 41, 70, 73, 84. Total 16 shots. RD WL trk. TIH w/5" retrievable pkr. Test tbq to 4500#. Leave hanging @ 6885'. RU Western Co. Spot 250 gal 15% acid. PU & set pkr @ 6500'. Acidize Abo perfs (6819 - 6884) w/1000 gal 15% Spearhead acid @ 3-1/2 to 5 BPM. MP = 3500#. Flush w/30 bbls 2% KCL wtr. Swab to evaluate. If Abo productive, run short string to Drinkard zone.

APPROVAL VALID FOR 15 DAYS

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title Division Clerk Date 10-6-83

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 17 1983

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

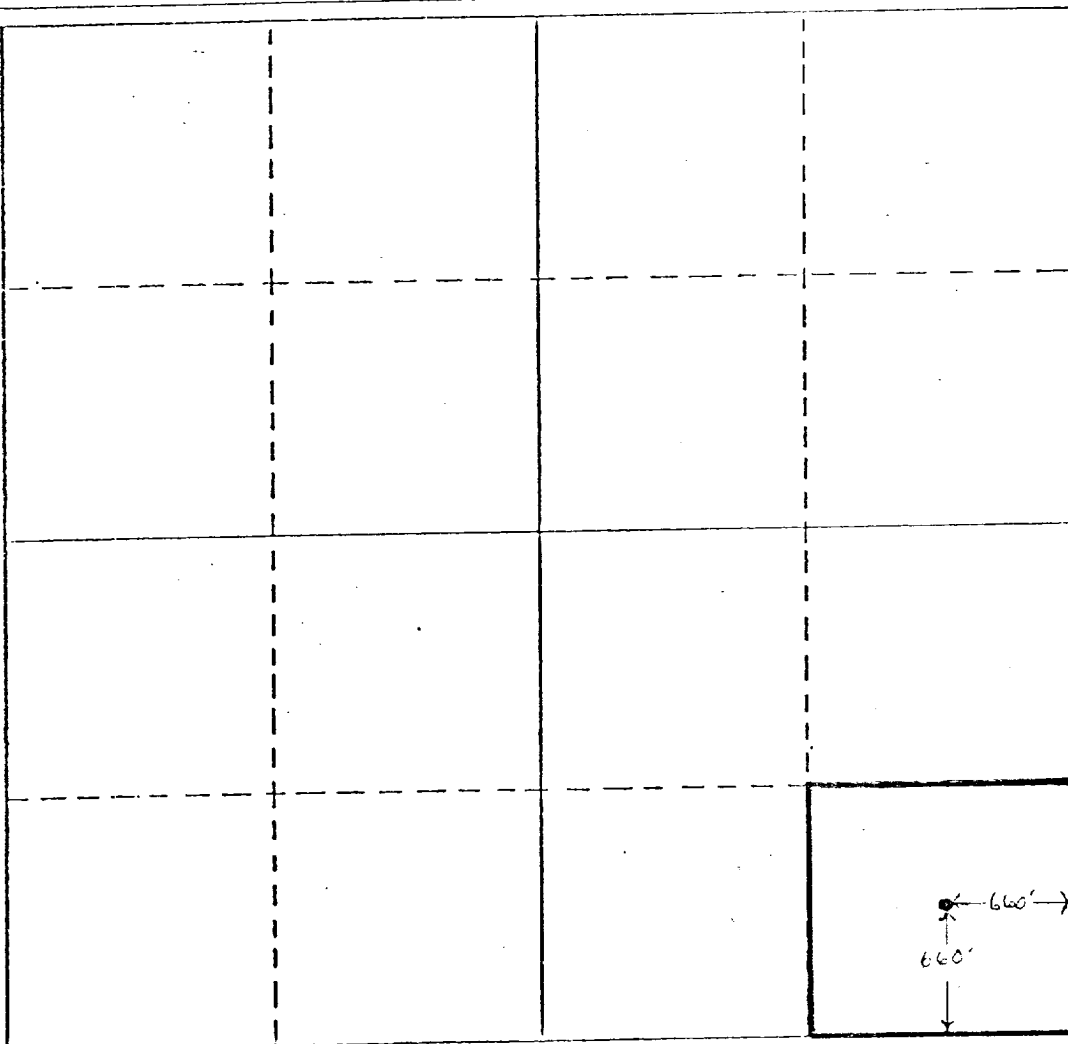
Operator Samedan Oil Corporation			Lease Parks "A"		Well No. 3
Unit Letter P	Section 14	Township 22-S	Range 37-E	County Lea	
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the East line					
Ground Level Elev. 3333'	Producing Formation Abo		Pool Wantz (Abo)		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Vertis Diamond
Division ClerkPosition
Samedan Oil CorporationCompany
10-6-83

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

RECEIVED
OCT 13 1983
G.C.D.
HOBBY OFFICE