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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator SAMEDAN OIL CORPORATION		8. Farm or Lease Name Parks "A"
3. Address of Operator 2207 Wilco Building, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER P 660' FEET FROM THE south LINE AND 660' FEET FROM THE east LINE, SECTION 14 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Wantz, Granite Wash
15. Elevation (Show whether GF, RT, GR, etc.) 3333' G.L.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Fraced Granite Wash Formation.
2. Ran Baker Lok-set packer on 2 3/8" tubing and set at 7207'.
3. Ran 2 1/16" tubing to 6050'.
4. Attempted to establish production from both zones.
5. Granite Wash not producing.
6. Squeezed Drinkard.
7. Re-treated Granite Wash.
8. Re-perforated and re-treated Drinkard.
9. Set pumping unit, ran rods and pump to pump Granite Wash.
10. Granite Wash still not producing. Making approximately 1/3 - 1/2 Bbl. load oil per day.
11. Plan to plug and abandon Granite Wash and recomplete as single Drinkard well. Anticipated completion date January 31, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron L. Mercer TITLE Division Engineer DATE January 19, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: