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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>SAMEDAN OIL CORPORATION</b>	8. Farm or Lease Name <b>Parks "A"</b>
3. Address of Operator <b>2207 Wilco Building, Midland, Texas 79701</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660'</b> FEET FROM THE <b>south</b> LINE AND <b>660'</b> FEET FROM T4E <b>east</b> LINE, SECTION <b>14</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wantz, Granite Wash</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3333' G.L.</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up double derrick pulling unit on June 24, 1975
- 2) Recemented per NMOCC instructions at 3147, 3150, 3300 with total of 825 sx cement. TOC 2800', witnessed by Les Clements, NMOCC, Hobbs, NM
- 3) Drilled out cement and deepened well to Granite Wash (7485' T.D.)
- 4) Ran Welx Sidewall Neutron and Forxo Logs
- 5) Ran 1263' 5" Hydril liner. Cemented with 150 sx Class "H". TOC 6200'
- 6) Drilled out cement to PBTD 7475'
- 7) Ran Welx Bond Log and CCL
- 8) Cement squeezed liner between 7170' and 7325'
- 9) Currently drilling cement and plug at 7340'
- 10) Plan to dual complete in Granite Wash and Drinkard. Anticipated completion date September 15, 1975

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron L. Mercer TITLE Division Engineer DATE August 19, 1975

Ron L. Mercer

Signed by  
John Runyan  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: