١	NO. OF COPIES RECI	EIVED	1	
	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
ı	OPERATOR			
1.	PRORATION OFFICE			

DISTRIBUTION					
SANTA ES		CONSERVATION COMM	ISS.	Form C+104	
SANTA FE	REQUEST	FOR ALLOWABLE		Supersedes Old C-10)4 and (
U.S.G.S.		AND		Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TR.	ANSPORT O'LL AND N	NATURAL GAS		
OIL					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator					
Samedan Oil Corporation					
Address					
2207 Wilco Building, Mid	lland, TX 79701				
Reason(s) for filing (Check proper box)		Otres (Please	explain)		
New Well	Change in Transporter of:				
Recompletion X	Oil Dry G	us L			
Change in Ownership	Casinghead Gas 🗶 Conse	Fr. 5 5 ()			
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND LI	Well No. Pool Name, including f	S. 10291	1/4-2-1/		
		1	Kind of Lease		ease No
Parks "A"	3 Drinkard		State, Federal or Fee	Fee	
Unit Letter P; 560	Feet From The South Cal		Feet From The E	ıst	
Line of Section 14 Towns	ship 22-S Range 3	7 fr		_	
Line of Section 14 Towns	ship 22-5 Hange 3	7- E , NM≥M,		Lea	County
DESIGNATION OF TRANSPORTE	TRAIR OIL AND NATURAL CO	10			
Name of Authorized Transporter of Oil	or Condensate	Accress (Give address to	which approved copy	of this form is to be s	ent)
Shell Pipeline Company		P. O. Box 1910			,
Name of Authorized Transporter of Casin	ghead Gas 🗶 or Dry Gas 🗔	Address (Give address to	o which approved copy	of this form is to be s	ent)
*El Paso Natural Gas Com	pany	600 Building o	f the Southwes	st. Midland	my.
	Jnit Sec. Twp. Fige.	is gas a tually connecte	d? Wher.	ios maranas	10
give location of tanks.	P 14 22S 37E	Yes	9-14-73	₹	
If this production is commingled with	that from any other lease or pool,			VE JANUARY 3	1, 197
COMPLETION DATA	Oil Well Gas Well	There Well Well-LV-T	SKELLY	OIL COMPANY	MERC
Designate Type of Completion	-(X)	4	Deepen INTO G	ETTY OIL COM	YVINY
Date Spudded D	Date Compl. Ready to Prod.	Total Seedh	P.B.T.I	X	
9-5-73	9-8-73		P.B.1.1	٧.	
	Vame of Producing Formation	6448'	Tubing	Doeth	
3333*	Drinkard	62421			
Perforations	DITIMATU	24.4	\ f -		
			Depth C	lasing Shoe	
62421 to 63071 -				Casing Shoe	
6242' to 6307' -	6346' to 6384' - 638	88' to 6448' (Op	en Hole)		
6242' to 6307' -	6346 to 6384 - 638	86' to 6448' (Op D CEMENTING RECORT	en Hole) 6	388	
	6346 to 6384 - 638 TUBING, CASING, AND CASING & TUBING SIZE	SC' to 6448' (Op D CEMENTING RECORD DEPTH SE	en Hole) 6	388 SACKS CEMENT	
HOLE SIZE 17 1/2" 12 1/4"	6346 to 6384 - 638 TUBING, CASING, AND CASING & TUBING SIZE 13 3/8#	SE' to 6448' (Op CEMENTING RECORD DEPTH SE 292'	en Hole) 6	388* SACKS CEMENT (circ.)	
HOLE SIZE 17 1/2"	6346 to 6384 - 638 TUBING, CASING, AND CASING & TUBING SIZE	88' to 6448' (op D CEMENTING RECORD DEPTH SE 202' 2874'	en Hole) 6	388' SACKS CEMENT (circ.)	
HOLE SIZE 17 1/2" 12 1/4"	6346 to 6384 - 638 TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 9 5/8"	SE' to 6448' (Op CEMENTING RECORD DEPTH SE 292'	en Hole) 6	388* SACKS CEMENT (circ.)	
HOLE SIZE 17 1/2" 12 1/4" 8 3/4"	6346 to 6384 - 638 TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 9 5/8" 7" 2 7/8" ALLOWABLE (Test must be a)	88' to 6448' (0p) D CEMENTING RECORD DEPTH SE 202' 2874' 6388' 6122' pler recovery of soricle volume	en Hole) 6 T 300 1000 500 e of load oil and must be	SACKS CEMENT (circ.) sacks	top alla
HOLE SIZE 17 1/2" 12 1/4" 8 3/4" TEST DATA AND REQUEST FOR DIL WELL	6346 to 6384 - 638 TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 9 5/8" 7" 2 7/8" ALLOWABLE (Test must be a) able for this de	88' to 6448' (or DEPTH SE 292' 2874' 6388' 6122' pter resourcery of total valumenth or be for full 19 hours)	## Hole) 6 1 300 1000 500 ## of load oil and must be	SACKS CEMENT (circ.) sacks	top alld
HOLE SIZE 17 1/2" 12 1/4" 8 3/4" TEST DATA AND REQUEST FOR OIL WELL	6346 to 6384 - 638 TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 9 5/8" 7" 2 7/8" ALLOWABLE (Test must be a)	88' to 6448' (0p) D CEMENTING RECORD DEPTH SE 202' 2874' 6388' 6122' pler recovery of soricle volume	## Hole) 6 1 300 1000 500 ## of load oil and must be	SACKS CEMENT (circ.) sacks	top allo
HOLE SIZE 17 1/2" 12 1/4" 8 3/4" FEST DATA AND REQUEST FOR DIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 9 5/8" 7" 2 7/8" ALLOWABLE (Test must be a able for this de	DEPTH SE 292' 2874' 6388' 6122' gier recovery of total volumeration be for full by hours) Producing Method (Flow,	T 300 1000 500 e of load oil and must b	SACKS CEMENT (circ.) SACKS SACKS SACKS	top allo
HOLE SIZE 17 1/2" 12 1/4" 8 3/4" FEST DATA AND REQUEST FOR DIL, WELL Date First New Oil Run To Tanks	6346 to 6384 - 638 TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 9 5/8" 7" 2 7/8" ALLOWABLE (Test must be a) able for this de	88' to 6448' (op D CEMENTING RECORD DEPTH SE 292' 2874' 6388' 6122' Her resource of to tal valum opth or be for full 19 hours)	## Hole) 6 1 300 1000 500 ## of load oil and must be	SACKS CEMENT (circ.) SACKS SACKS SACKS	top allo
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HOLE SIZE 17 1/2" 12 1/4" 8 3/4" TEST DATA AND REQUEST FOR DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test FECTIVE JANUARY 31, 1977	TUBING, CASING, AND CASING & TUBING SIZE 13.3/8" 9.5/8" 7" 2.7/8" ALLOWABLE (Test must be a) able for this de order of Test Tubing Pressure	DEPTH SE 292' 2874' 6388' 6122' gier recovery of total valumenth or be for full 14 hours) Producing Method /Flow,	T 300 1000 500 e of load oil and must be pump, gas lift, etc.)	SACKS CEMENT (circ.) Sacks Sacks Se equal to or exceed	top allo
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HOLE SIZE 17 1/2" 12 1/4" 8 3/4" FEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test FECTIVE JANUARY 31, 1977, ELLY OIL COMPANY MERGEL TO SELLY OIL COMPANY Actual Prod. Test-MCF/D Actual Prod. Test-MCF/D Actual Prod. Test-MCF/D Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 9 5/8" 7" 2 7/8" ALLOWABLE (Test must be a able for this de late of Test Tubing Pressure	DEPTH SE 2021 28741 63861 6122 pter recovery of parel valumenth or be for full 14 hours) Producing Method / Flow, Casting Pressure	T 300 1000 500 e of load oil and must be pump, gas lift, etc.) Choke S Gas-MC	SACKS CEMENT (circ.) SACKS SAC	top allo
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HOLE SIZE 17 1/2" 12 1/4" 8 3/4" FEST DATA AND REQUEST FOR DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test FECTIVE JANUARY 31, 1977, ELLY OIL COMPANY MERGER PAS GETTY OIL COMPANY Actual Prod. Test-MCF/D 890 Testing Method (pirot, back pr.) Flowing	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 9 5/8" 7" 2 7/8" ALLOWABLE (Test must be a able for this de late of Test Subing Pressure 11-Bbls. 24 hrs. ubing Pressure(shut-in) 1290	DEPTH SE 292' 2874' 6386' 6122' giter recovery of paral valum path or be for full 14 hours) Producing Method / Flow, Castng Pressure Webst-Bals. Bals. Cossense at ANOF	T 300 1000 500 e of load oil and must be pump, gas lift, etc.) Choke S Gas-MG	SACKS CEMENT (circ.) SACKS SAC	top allo
HOLE SIZE 17 1/2" 12 1/4" 8 3/4" FEST DATA AND REQUEST FOR DIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test FECTIVE JANUARY 31, 1977, ELLY OIL COMPANY MERGER ELLY OIL COMPANY MERGER Actual Prod. Test-MCF/D 890 Testing Method (pitot, back pr.) Flowing ERTIFICATE OF COMPLIANCE High Pressure gas only.	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 9 5/8" 7" 2 7/8" ALLOWABLE (Test must be a) able for this de late of Test Tubing Pressure 11-Bbls. 24 hrs. ubing Pressure (Shut-in) 1290 Skelly to continue as	DEPTH SE 292' 2874' 6386' 6122' giter recovery of paral valum path or be for full 14 hours) Producing Method / Flow, Castng Pressure Webst-Bals. Bals. Cossense at ANOF	T 300 1000 500 E of load oil and must it pump, gas lift, etc.) Choke S Gravity Gravity Choke S	SACKS CEMENT (circ.) SACKS SAC	top allo
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HOLE SIZE 17 1/2" 12 1/4" 8 3/4" FEST DATA AND REQUEST FOR DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test FECTIVE JANUARY 31, 1977, ELLY OIL COMPANY MERGER TAS SETTY OIL COMPANY Actual Prod. Test-MCF/D 890 Testing Method (pitot, back pr.) Flowing CERTIFICATE OF COMPLIANCE High Pressure gas only. Low pressure gas purchase ommission have been complied with	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 9 5/8" 7" 2 7/8" ALLOWABLE (Test must be a able for this de late of Test Subing Pressure 11-Bbls. 1290 Skelly to continue as Ifations of the Oil Conservation and that the information given	DEPTH SE 202' 2874' 6388' 6122' gier recovery of sorial volumenth or be for full 1s hours) Producing Method (Flow, Castog Pressure West-Bils. Billo. Consense Bild. OF 2 Costing Pressure (Shut-Shut-Shut-Shut-Shut-Shut-Shut-Shut-	T 300 1000 500 E of load oil and must be pump, gas lift, etc.) Choke S Gas-MC Gravity DNSERVATION C Orig. Stated	SACKS CEMENT (circ.) Sacks Sacks Se equal to or exceed Size Of Condensate 8 Ize Lift COMMISSICN	top allo
HOLE SIZE 17 1/2" 12 1/4" 8 3/4" FEST DATA AND REQUEST FOR DIL WELL Date First New Oil Run To Tanks Length of Test Actual Proc. During Test FECTIVE JANUARY 31, 1977 ELLY OIL COMPANY MERGET ACTUAL Prod. Test-MCF/D B90 Testing Method (pitot, back pr.) Flowing CERTIFICATE OF COMPLIANCE High Pressure gas only. Low pressure gas purchase hereby certify that the rules and eggl	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 9 5/8" 7" 2 7/8" ALLOWABLE (Test must be a able for this de late of Test Subing Pressure 11-Bbls. 1290 Skelly to continue as Ifations of the Oil Conservation and that the information given	DEPTH SE 202' 2874' 6388' 6122' give recovery of total volumenth or be for full 1% hours) Producing Method (Flow, Castag Pressure Werer-Bils. Bile. Contense H. M. OF 2 Costing Pressure (Shut-Spire) Pkr. CIL Co	en Hole) T 300 1000 500 e of load oil and must be pump, gas lift, etc.) Choke S Gas-MC Gravity In) Choke S 1/ Orig. Stancet Joe D. Ram	SACKS CEMENT (circ.) SACKS SAC	top allo
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(Signature)

William S. McCuen, Production Superintendent (Title)

9-14-73 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sectabers of this form must be filled out completely for allowside on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply