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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Parks "A"

9. Well No.

3

10. Field and Pool, or Wildcat

Drinkard

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☒DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Samedan Oil Corporation

3. Address of Operator

2207 Wilco Building, Midland, TX 79701

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROMTHE East LINE OF SEC. 14 TWP. 22-S RGE. 37-E N1/4PM

15. Date Spudded

9-5-73

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

9-8-73

18. Elevations (DF, RKB, RT, GR, etc.)

3333' G. L.

19. Elev. Casinghead

3333'

20. Total Depth

6448'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name

6242' to 6307' 6388' to 6448' (All Drinkard Zone)
6346' to 6384'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	292'	17 1/2"	300 sacks (circ.)	
9 5/8"	32# & 36#	2874'	12 1/4"	1000 sacks	
7"	23#	6388'	8 3/4"	500 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6.5#	6122'

31. Perforation Record (Interval, size and number)

6242' to 6307' (18 perfs.)
6346' to 6384' (200 perfs.)
6388' to 6448' (Open Hole)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6242' to 6307'	1850 gals. 15% HCL acid
6242' to 6307'	Frac 30,000 gals. brine & 30,000# 20/40 sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
9-10-73		Flowing					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio	
9-12-73	24	1/4"	→	2	890	0	1445,000	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
1290	Pkr.	→	2	890	0	38		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

Form C-103 and C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

William S. McQueen

SIGNED

TITLE Production Superintendent

DATE 9-14-73

