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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Samedan Oil Corporation		8. Farm or Lease Name Parks "A"
3. Address of Operator 2207 Wilco Building, Midland, TX 79701		9. Well No. 3
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 24-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether LF, RT, GR, etc.) 3333' G. L.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Western Company spotted 150 gals. 15% HCL acid from 6315' to 6200'. Perforated following with one shot per interval: 6248', 6253', 6257', 6259', 6264', 6266', 6268', 6270', 6272', 6273', 6291', 6295', 6303', 6305' and 6307'. Acidized with 1850 gals. 15% HCL acid in stages. Frac treated zone with 30,000 gals. gelled brine and 30,000# 20/40 sand, flushed with 80 barrels treated brine water. Returned well to producing status. Work started September 5, 1973, and completed September 8, 1973.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

William S. McQueen

SIGNED

TITLE **Production Superintendent**

DATE **9-14-73**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: