abmit 5 Copies oppopriate District Office STRICTI O. Box 1980, Hobbs, NM 88240	- /	Natural Resources Department	Revlocd 1-1-89 See Instructions at Bottom of Page	
DISTRICT II	P.O	VATION DIVISION ), Box 2088		
O. Drawer DD, Artesia, NM 88210		v Mexico 87504-2088	· · · · · ·	
000 Rio Brazos Rd., Aztec, NM 8741	REQUEST FOR ALLOV	VABLE AND AUTHORIZA OIL AND NATURAL GAS	TION	
)perator ,	TO THANSPOLL		Well API No.	
John H. Hendrix Co	rporation 525	· · · · · · · · · · · · · · · · · · ·		
Mddr&£3 W. Wall, Suite Midland, TX 79701				
leason(s) for Filing (Check proper box	) Change in Transporter of	Other (Please explain)		
lew Well	Oil Dry Gas	$\boxtimes$	VE JANUARY 1, 1990	
Change in Operator	Casinghead Gas Condensate		VE JANUARI 1, 1990	
nd address of previous operator		····	<u></u>	
I. DESCRIPTION OF WEL Lease Name	L AND LEASE Well No.   Pool Name, In	ncluding Formation	Kind of Lease FEE Lease No.	
Parks "A"	4 Tubb		State, Federal or Fee	
Location		e South Line and 660	Feet From The EastLine	
Unit Letter	: <u>1980</u> Feet From Th		Country	
Section 14 Town	ship 22S Range 37	ZE, NMPM,	Lea County	
II. DESIGNATION OF TRA	ANSPORTER OF OIL AND NA	ATURAL GAS	and can of this (arm is to be sent)	
Name of Authorized Transporter of Oi Texas New Mexico	or Condensale	Address (Give date ess to which	approved copy of this form is to be sent) s, New Mexico 88240	
Vame of Authorized Transporter of Ca		Address (Give address to which	approved copy of this form is to be sent)	
John H. Hendrix	Corporation	Rge. 1s gas actually connected?	uite 525, Midland, Tx 797	
I well produces oil or liquids, ive location of tanks.				
this production is commingled with the	hat from any other lease or pool, give con	uningling order number:	•	
V. COMPLETION DATA	Oil Well Gas W	ell New Well Workover	Deepen Plug Back Same Res'v Diff Res'v	
Designate Type of Completi	ON - (X) Date Compl. Ready to Prod.	Total Depth		
Date Spudded	Date Compl. Ready to From			
Elevations (DF, RKD, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
l'erforations			Depth Casing Shoe	
		AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD	SACKS CEMENT	
V. TEST DATA AND REQU	JEST FOR ALLOWABLE	d musi be equal to or exceed top allow	able for this depth or be for full 24 hours.)	
DIL WELL, (Test must be aft Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, puny	7, gas lýl, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test			Gas- MCF	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	048-1701	
CAR WELL				
GAS WELL Actual Frod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
esting Method (pilot, back pr.)	Tuong riessure (Shur-m)	Casting Freedort (crist 12)		
VI. OPERATOR CERTIF	FICATE OF COMPLIANCE		SERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved	Date ApprovedFEB 0.6 1390	
Thand. 7	unter	l.		
Signature		— ByB	DISTRICT I SUBERVISIO	
Rlionda_Hunter	ProdAsst Title		MISTARL, I SEPERATION,	
22-90	915-684-6631			
Date	Aciepitale 142			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

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13:00 HOBBS OFFICE

FEB 5 1990

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