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U.S.G.S.		 	 -
LAND OFFICE		†	
TRANSPORTER	OIL		_
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
Sameda Address	n_Oil	Co	rpo

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 110

FILE	REQUES	REQUEST FOR ALLOWABLE Supersedes Old C-104 a	
U.S.G.S.	AUTHORIZATION TO T	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE		MANUEL ON THE AND NA	TURAL GAS
TRANSPORTER OIL GAS			
OPERATOR			
PRORATION OFFICE			
Samedan Oil Cor	poration		
600 N. Marienfe	14 6 14 200 44		
Reason(s) for filing (Check proper b	ld Suite 320 M	idland, Texas 7970 Other (Please ex	
New Well Recompletion	Change in Transporter of:		piainj
Change in Ownership	OII Dry Casinghead Gas Conv	=	
If change of ownership give name and address of previous owner		densate X	
DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Name, Including	Formation Ki	nd of Lease
Parks "A"	4 Drinkard	Sto	tte, Federal or Fee Fee
Unit Letter	1980 Feet From The South	ine and 660	eet From The East
Line of Section 14 T	ownship 22-S Range	37-E , NMPM,	Lea
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	146	County
172.00	or Condensate X	Address (Give address to w	hich approved copy of this form is to be sent)
Getty Trading & Transporter of C	ansportation Co. asinghead Gas or Dry Gas	1 P. U. BOX 1142.	Midland, Texas 79701
** El Paso Natural Ga	S Co. / Getty	Address (Give address to w	hich approved copy of this form is to be sent
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	ter, Midland, Tx. 79701/ Gett when Box 1137, Eunice, N.M
give location of tanks.	P 14 22-S 37-E		00221
If this production is commingled w COMPLETION DATA	with that from any other lease or pool	, give commingling order nur	nber:
Designate Type of Complet	ion - (X)	New Well Workover E	eepen Plug Back Same Resty, Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	T	
	1	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWARIE OF		
OII, WELL Date First New Oil Run To Tanks	able for this d	ifter recovery of total volume of epth or be for full 24 hours)	load oil and must be equal to or exceed top allow
Outer list New Oil Mun To Tanks	Date of Test	Producing Method (Flow, pun	ip, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test			Choke Size
Actual Prod. During 1	Otl - Bbla.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Tost-MCF/D			
World Field Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE		
O COM DIAM		OIL CONS	SERVATION COMMISSION
hereby certify that the rules and a	egulations of the Oil Conservation	APPROVED	<u> 26 1984</u>
	vith and that the information given best of my knowledge and belief.		ONITO ON THE OWNER OF THE OWNER OWNER OF THE OWNER
*El Paso – High Pressur	e Gas	\$47.7° (2)	GMED BY JERRY SERTION ICT I SUPERVISOR
Getty - Low Pressure G	as		
	moro	This form is to be fi	led in compliance with RULE 1104.
Division Cloub	twe)		or allowable for a newly drilled or deepened companied by a tabulation of the deviation
Division Clerk (Til	le)	All sections of this i	orm must be filled out completely for attant
8-31-84		able on new and recomple	eted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply