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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Parks "A"	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Drinkard and Tubb	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator SAMEDAN OIL CORPORATION 3. Address of Operator 2207 Wilco Building, Midland, Texas 79701 4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>60</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22-S</u> RANGE <u>3-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3334' G.L.	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

This well is currently a dual completion producing from the Drinkard (6258-6460) and the Tubb (6002-6140). Both zones are flowing gas. The Tubb is produced via the 2 7/8" x 7" annulus. 7" casing is set at 6403' and 10 3/4" at 2795'. The recorded TOC behind the 7" is 3730'.

It is proposed to kill both zones, recement the production casing per NMOCC instructions and exchange the 2 7/8" tubing for 2 3/8" and run a string of 2 1/16" for the Tubb completion.

SIGNED	TITLE	DATE
Ron Mercer	Division Engineer	August 25, 1975
APPROVED BY	TITLE	DATE
John Runyan	Geologist	
CONDITIONS OF APPROVAL, IF ANY		