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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1-04  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Samedan Oil Corporation**  
Address  
**2207 Wilco Building, Midland, TX 79701**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☒ ☐ ☐ (If lease explain)

If change of ownership give name and address of previous owner \_\_\_\_\_


II. DESCRIPTION OF WELL AND LEASE  
Lease Name **Parks "A"** Well No. **L** Pool Name, including Fracture **Drinkard** Kind of Lease **Fee** Lease No. \_\_\_\_\_  
Location  
Unit Letter **I** ; **1980** Feet From The **South** Line **660'** Feet From The **East**  
Line of Section **14** Township **22-3** Range **37-E** N 40 PM, **Lea** County \_\_\_\_\_

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate \_\_\_\_\_ Address to which approved copy of this form is to be sent)  
**Shell Pipeline Company** **P. O. Box 1910, Midland, Texas 79701**  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas \_\_\_\_\_ Address to which approved copy of this form is to be sent)  
**\*El Paso Natural Gas Company** **600 Building of the Southwest, Midland, TX**  
If well produces oil or liquids, give location of tanks. Unit **P** Sec. **14** Twp. **22-S** Rge. **37-E** Is production connected? **Yes** When **12-21-73**

IV. COMPLETION DATA  
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Deepen ☐ **EFFECTIVE JANUARY 31, 1977**  
Date Spudded \_\_\_\_\_ Date Compl. Ready to Prod. \_\_\_\_\_ **SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.**  
Elevations (DF, RKB, RT, GR, etc.) \_\_\_\_\_ Name of Producing Formation \_\_\_\_\_ Tubing Depth \_\_\_\_\_  
Perforations \_\_\_\_\_ Depth Casing Set \_\_\_\_\_  
TUBING, CASING, AND CEMENT RECORD  
HOLE SIZE \_\_\_\_\_ CASING & TUBING SIZE \_\_\_\_\_ DEPTH SET \_\_\_\_\_ SACK CEMENT \_\_\_\_\_

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL (Test must be after 48 hours of flow, volume of load oil and must be equal or exceed top allowable for this depth, etc., and 48 hours)  
Date First New Oil Run To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Productivity Index (Flow, pump, gas lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
Actual Prod. During Test \_\_\_\_\_ Oil - Bbls. \_\_\_\_\_ Gas - MCF \_\_\_\_\_

GAS WELL  
Actual Prod. Test - MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Boiling Point \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
Testing Method (pitot, back pr.) \_\_\_\_\_ Tubing Pressure (shut-in) \_\_\_\_\_ Casing Pressure (shut-in) \_\_\_\_\_ Choke Size \_\_\_\_\_

VI. CERTIFICATE OF COMPLIANCE  
High pressure gas only. Skelly to continue as low pressure gas purchaser.  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
  
(Signature)  
**William S. McCuen, Prod. Supt.**  
(Title)  
**12-21-73**  
(Date)  
OIL CONSERVATION COMMISSION  
APPROVED BY \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.  
All wells on this form must be filled out completely for allowable and completed wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply