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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Parks "A"	
2. Name of Operator Samedan Oil Corporation		9. Well No. 4	
3. Address of Operator 2207 Wilco Building, Midland, TX 79701		10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER I LOCATED 1980' FEET FROM THE South LINE AND 650' FEET FROM East LINE OF SEC. 14 TWP. 22-S RGE. 37-E		12. County Lea	
15. Date Spudded 12-16-73	16. Date T.D. Reached 12-19-73	17. Date Compl. (Ready for Prod.) 12-19-73	18. Elevations (DF, RKB, RT, GR, etc.) 3334' G.L.
19. Elev. Casinghead 3334'	20. Total Depth 6450'		
21. Plug Back T.D. 6358'		22. If Multiple Completions, How Many Many	23. Intervals Drilled By Rotary Tools 3334' to 6358'
24. Producing Interval(s), of this completion - Top, Bottom, Name 6258' to 6328' (18 holes)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48#	254'	17 1/2"
10 3/4"	40.5#	2795'	12 1/4"
7"	23# & 26#	6408'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
300 sacks			
300 sacks			
500 sacks			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 7/8"	6.5'	6225'	
31. Perforation Record (Interval, size and number) 6258' to 6328' (18 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6258' to 6328'		1850 gals. 15% HCL Acid	
		30,000 gals. Brine &	
		30,000# 20/40 sand	
33. PRODUCTION			
Date First Production 12-20-73	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 12-21-73	Hours Tested 24	Choke Size 1/4"	Prod'n. For Test Period 2
Flow Tubing Press. 1250	Casing Pressure Pkr.	Calculated 24-Hour Rate 2	Oil - Bbl. 2
			Gas - MCF 300
			Water - Bbl. 0
			Gas - Oil Ratio 400,000
			Oil Gravity - API (Corr.) 30
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By
35. List of Attachments Form C-103, C-104 and C-116			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. William G. McCuen SIGNED <i>William G. McCuen</i> TITLE Prod. Supt. DATE 12-21-73			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on stipulated where six copies are required. See Rule 110.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Nates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greehorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Olinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Chubb _____	T. Granite _____	T. Todili _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Enclad _____	T. _____
T. _____	T. Bone Springs _____	T. Wingar _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinit _____	T. _____
T. Penn. _____	T. _____	T. Pennina _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation